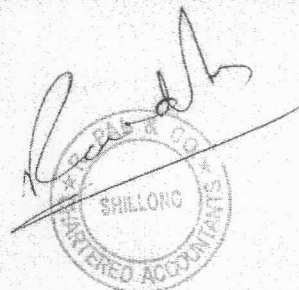


Name of the Utility: North Eastern Electric Power Corporation Ltd.

Name of the Plant: Assam Gas Based Power Project

Form No 1: Thermal

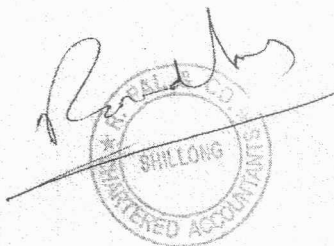
Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011- 12)
1a	Actual/ Expected Availability	%	70.09%	64.30%	70.00%	72.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	1.953%	2.138%	1.872%	1.974%
2	Annual Fixed Cost	Rs. in crore	307.32	304.86		240.16
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	299.17	135.86	147.82	240.16
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	144.04	61.10	66.48	137.09
2c	Actual/ Expected recovery of Incentive	Rs Cr	0	0	0	0
3	Actual/ Expected Scheduled generation	MU	1709.62	772.07	882.00	1673.00
4	Actual/ Expected energy rate from Coal/Lignite/ APM gas/RLNG/Liquid fuel as applicable	Rs./ kwh	0.773	1.203	1.465	1.465
5a	Actual/ Expected recovery Energy Charges	Rs Cr	132.23	92.88	130.74	245.09
5b	Actual/ Expected Fuel Price considered	Rs/SCM	2.89	4.58	5.56	5.56
6a	Actual UI generation	MU	17.85	2.15		
6b	Actual UI rate	Rs./ kwh	2.52	0.330		
6c	Actual revenue from UI	Rs Cr	4.49	0.07		
7	Actual UI Paid unit	MU	11.62	6.36		
7a	Actual UI Paid rate	Rs./ kwh	2.54	2.46		
7b	Actual revenue paid for UI	Rs Cr	2.95	1.56		



Name of the Utility: North Eastern Electric Power Corporation Ltd.
Name of the Plant: Agartala Gas Turbine Power Project

Form No 1: Thermal

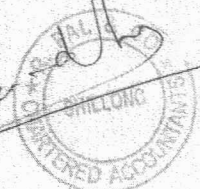
Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	89.31%	86%	88.00%	85.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	0.784%	0.762%	0.735%	0.779%
2	Annual Fixed Cost	Rs. in crore	79.30	80.93		69.95
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	83.32	41.05	42.73	69.95
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	40.34	15.46	15.38	30.84
2c	Actual/ Expected recovery of Incentive	Rs Cr	4.02	0.47	2.39	0.00
3	Actual/ Expected Scheduled generation.	MU	642.745	309.60	321.00	605.00
4	Actual/ Expected energy rate from Coal/Lignite/ APM gas/RLNG/Liquid fuel as applicable	Re./ kwh	0.945	1.62	1.98	1.98
5a	Actual/ Expected recovery Energy Charges	Rs Cr	60.73	50.16	63.13	119.79
5b	Actual/ Expected Fuel Price considered	Rs /SCM	2.91	4.13	5.10	5.10
6a	Actual UI generation	MU	7.47	2.79		
6b	Actual UI rate	Rs./ kwh	3.64	3.33		
6c	Actual revenue from UI	Rs Cr	2.72	0.93		
7	Actual UI Paid unit	MU	0.03	0.15		
7a	Actual UI Paid rate	Rs./ kwh	0.54	0.05		
7b	Actual revenue paid for UI	Rs Cr	0.0002	0.0008		



Name of the Utility: North Eastern Electric Power Corporation Ltd.
Name of the Plant: Kopili Hydro Electric Project

Form No 2: Hydro

Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	63.81%	62.00%	69.00%	65.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	0.78%	0.72%	0.73%	0.60%
2	Annual Fixed Cost	Rs. in crore	80.23	82.26		84.42
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	32.40	16.18	19.74	34.73
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	-2.91	8.43	9.45	18.70
2c	Actual/ Expected recovery of Incentive	Rs Cr	0	0	0	0
3	Actual/ Expected Scheduled generation	MU	697.2984	343.6600	340.0000	821.0000
3a	Net saleable Energy	MU	613.6226	302.4208	299.2000	722.4800
4	Actual/ Expected energy rate	Re./ kwh	0.388	0.398	0.398	0.408
5	Actual/ Expected recovery Energy Charges	Rs Cr	23.82	12.04	11.91	29.51
6a	Actual UI generation	MU	4.81	11.51		
6b	Actual UI rate	Rs./ kwh	2.60	3.46		
6c	Actual revenue from UI	Rs Cr	1.25	3.98		
7	Actual UI Paid unit	MU	4.73	3.70		
7a	Actual UI Paid rate	Rs./ kwh	1.33	1.138		
7b	Actual revenue paid for UI	Rs Cr	0.63	0.42		

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Name of the Utility: North Eastern Electric Power Corporation Ltd.
Name of the Plant: Khadong Hydro Electric Project

Form No 2: Hydro

Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	63.44%	46.00%	50.00%	55.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	1.38%	0.78%	2.22%	1.04%
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	13.08	4.87	5.68	11.88
2	Annual Fixed Cost	Rs. in crore	28.45	29.11		29.81
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	-0.73	3.90	2.93	7.54
2c	Actual/ Expected recovery of Incentive	Rs Cr	0	0	0	0
3	Actual/ Expected Scheduled generation	MU	149.6991	96.5500	34.0000	145.0000
3a	Net saleable Energy	MU	131.7352	84.9600	29.9200	127.6000
4	Actual/ Expected energy rate	Re./ kwh	0.588	0.602	0.602	0.616
5	Actual/ Expected recovery Energy Charges	Rs Cr	7.75	5.11	1.80	7.86
6a	Actual UI generation	MU	0.30	0.59		
6b	Actual UI rate	Rs./ kwh	2.77	5.296		
6c	Actual revenue from UI	Rs Cr	0.08	0.31		
7	Actual UI Paid unit	MU	2.57	1.97		
7a	Actual UI Paid rate	Rs./ kwh	2.75	1.51		
7b	Actual revenue paid for UI	Rs Cr	0.71	0.30		



Name of the Utility: North Eastern Electric Power Corporation Ltd.

Name of the Plant: Kopili II

Form No 2: Hydro

Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	63.44%	46.00%	61.00%	62.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	1.13%	0.74%	2.12%	1.02%
2	Annual Fixed Cost	Rs. in crore	12.78	12.55		12.31
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	5.88	2.10	3.45	5.53
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	-0.36	2.15	1.74	3.72
2c	Actual/ Expected recovery of Incentive	Rs Cr	0	0	0	0
3	Actual/ Expected Scheduled generation	MU	78.1920	51.6600	18.0000	62.0000
3a	Net saleable Energy	MU	68.8089	45.4600	15.8400	54.5600
4	Actual/ Expected energy rate	Re./ kwh	0.850	0.834	0.834	0.819
5	Actual/ Expected recovery Energy Charges	Rs Cr	5.85	3.79	1.32	4.47
6a	Actual UI generation	MU	0.36	0.89		
6b	Actual UI rate	Rs./ kwh	2.22	2.614		
6c	Actual revenue from UI	Rs Cr	0.08	0.23		
7	Actual UI Paid unit	MU	0.46	0.82		
7a	Actual UI Paid rate	Rs./ kwh	2.34	1.453		
7b	Actual revenue paid for UI	Rs Cr	0.11	0.12		

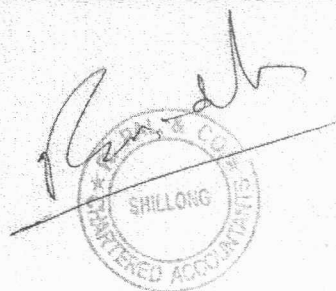
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Name of the Utility: North Eastern Electric Power Corporation Ltd.

Name of the Plant: Ranganadi Hydro Electric Project

Form No 2: Hydro

Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	94.65%	98.00%	92.00%	85.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	0.654%	0.415%	1.185%	0.575%
2	Annual Fixed Cost	Rs. in crore	321.97	318.62		316.10
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	179.26	92.09	80.34	158.05
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	128.88	81.14	50.38	136.01
2c	Actual/ Expected recovery of Incentive	Rs Cr	18.27	12.22	0.90	0.00
3	Actual/ Expected Scheduled generation	MU	1019.1704	1033.91	362.000	1495.000
3a	Net saleable Energy	MU	896.8699	909.840	318.560	1315.600
4	Actual/ Expected energy rate	Re./ kwh	1.224	1.211	1.21	1.20
5	Actual/ Expected recovery Energy Charges	Rs Cr	109.78	110.21	38.59	158.09
6a	Actual UI generation	MU	20.76	15.36		
6b	Actual UI rate	Rs./ kwh	3.73	3.65		
6c	Actual revenue from UI	Rs Cr	7.75	5.61		
7	Actual UI Paid unit	MU	20.17	10.72		
7a	Actual UI Paid rate	Rs./ kwh	0.67	0.288		
7b	Actual revenue paid for UI	Rs Cr	1.34	0.31		



 SHILLONG
 CHARTERED ACCOUNTANTS

Name of the Utility: North Eastern Electric Power Corporation Ltd.
Name of the Plant: Doyang Hydro Electric Project

Form No 2: Hydro

Sl No	Particulars	Unit	Previous Year 2009-10	Current Year (April'10 to Sept'10)	Current Year (Oct'10 to Mar'11)	Ensuing Year (2011-12)
1a	Actual/ Expected Availability	%	62.24%	75.00%	74.00%	73.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	1.798%	0.873%	2.260%	1.009%
2	Annual Fixed Cost	Rs. in crore	61.43	64.50		67.72
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	26.19	16.61	16.08	33.86
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	-19.88	-0.38	-6.33	
2c	Actual/ Expected recovery of Incentive	Rs Cr	0	0.44	0	0
3	Actual/ Expected Scheduled generation	MU	172.3138	180.9318	50.0000	225.0000
3a	Net saleable Energy	MU	151.6361	159.2200	44.0000	198.0000
4	Actual/ Expected energy rate	Re./ kwh	1.551	1.629	1.629	1.710
5	Actual/ Expected recovery Energy Charges	Rs Cr	23.52	25.94	7.17	33.87
6a	Actual UI generation	MU	1.90	3.18		
6b	Actual UI rate	Rs./ kwh	5.95	2.764		
6c	Actual revenue from UI	Rs Cr	1.13	0.88		
7	Actual UI Paid unit	MU	1.90	1.56		
7a	Actual UI Paid rate	Rs./ kwh	1.18	0.609		
7b	Actual revenue paid for UI	Rs Cr	0.22	0.95		

