

**Name of the Utility: North Eastern Electric Power Corporation Ltd.**

**Name of the Plant: Doyang Hydro Electric Project**

**Form No 2: Hydro**

Sl No	Particulars	Unit	Previous Year 2012-13	Current Year (April'13 to Sept'13)	Current Year (Oct'13 to Mar'14)	Ensuing Year (2014-15)
1a	Actual/ Expected Availability	%	66.00%	70.00%	72.00%	73.00%
1b	Actual/ Expected Auxiliary Energy Consumption	%	1.391%	0.757%	1.000%	1.000%
2	Annual Fixed Cost	Rs. in crore	103.51	82.25		82.25
2a	Actual/ Expected recovery of Capacity Charge including incentive	Rs Cr	85.58	19.82	20.23	41.12
2b	Actual/ Expected recovery of Return on Equity	Rs Cr	70.16	13.51	-0.11	11.28
2c	Actual/ Expected recovery of Incentive	Rs Cr	0.00	0.00	0.00	0.00
3	Actual/ Expected Scheduled generation	MU	197.8863	181.8645	58.1355	227.0000
3a	Net saleable Energy	MU	182.986	162.221	51.1592	199.7600
4	Actual/ Expected energy rate	Re./ kwh	2.614	2.077	2.077	2.077
5	Actual/ Expected recovery Energy Charges	Rs Cr	82.58	33.24	10.63	41.49
6a	Actual UI generation	MU	7.930	2.180		
6b	Actual UI rate	Rs./ kwh	2.08	0.92		
6c	Actual revenue from UI	Rs Cr	1.65	0.20		
7	Actual UI Paid unit	MU	1.634	1.283		
7a	Actual UI Paid rate	Rs./ kwh	1.02	0.54		
7b	Actual revenue paid for UI	Rs Cr	0.17	0.07		

No projection possible

Note 1: Return on Equity for the F.Y. 2012-13 & 2013-14 (Apr'13 to Sep'13) are based on PAT (at actual) and that for F.Y. 2013-14 (Oct'13 to Mar'14) and 2014-15 are based on projection as per the NEEPCO's provisional MOU

Note 2: In absence of finalization & issue of Tariff regulation, 2014 applicable for the period of 2014-19, AFC for 2014-15 has been considered same as that for 2013-14.

Note 3: On revision of Doyang AFC for 2009-14 vide CERC order dated 24.12.2012, arrear bill amounting to ₹ 92.59 crores has been raised on the beneficiaries relating to the period 2009-10 to 2011-12 and accounted for in the books of NEEPCO.