

Manish K Singh Secretary

InWEA/61/2016-17

November 15, 2016

The Secretary,
Central Electricity Regulatory Commission (CERC)
3rd & 4th Floor, Chanderlok Building,
36, Janpath, New Delhi – 110 001

Subject: Comments / Suggestions on Draft Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) (Fifth Amendment) Regulations, 2016.

Dear Sir,

Indian Wind Energy Association (InWEA) is an association registered at New Delhi to represent the interest of various stakeholders in wind energy sector across various states in India.

This is with reference to the Draft Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) (Fifth Amendment) Regulations, 2016 published on website of Hon'ble Commission inviting comments on the same.

At the outset, we would like to compliment the Hon'ble Commission for its various past initiatives for promotion of renewable energy development, which has paved way for harnessing of renewable energy in the Country. Our objections and suggestions on the draft CERC Regulations, 2016 are enclosed as Annexure - I.

We humbly request Hon'ble Commission to take on record our detailed comments and observations and further request that due consideration may be given to each of the suggestion presented herewith, while finalizing the aforesaid draft Regulations for the State.

l, Manish K Singh, am duly authorised by Indian Wind Energy Association to file these comments/suggestions on its behalf. I would also request you to allow us to present our views to commission in person in the hearing on this matter.

Thanking you,

(Manish K Singh)

Indian Wind Energy Association

Annexure-1

Comments/Suggestion on Draft Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) (Fifth Amendment) Regulations, 2016.

• In WEA would like to highlight that the Para 6.4 of Revised Tariff Policy specifies the necessity of promoting energy from RE sources including wind. However, it does not differentiate between the mode of renewable energy sale, i.e., different treatment to sale to Discom and to third party.	electricity to the Distribution Companies for compliance of their renewable purchase obligation."		
Tariff Policy, 2016 dated January 28, 2016.	only for the projects entering into Power Purchase Agreements (PPAs) for sale of	till FY 2019.	
which is in line with provision under September 30, 2016	Provided that such waiver will be available	commissioned	
upon the McP's resignation to the months relied	date of commissioning of such projects.	25 years	
Commission while monain it is conserved that the Hon'ble	applicable for a period of 25 years from the	projects over	
the Draft Regulations it is observed the Draft Regulations it is observed to the property of t	commissioned till 31.3.2019. This shall be	based wind	
• As per Page No. 23 of the Explanation: Manager 1	awarded through competitive bidding and	loss for PPA	
1	wind based generation for the projects	charges and	
Solar power projects	use of ISTS network shall be attributed to	transmission	
Wind power projects even which was coaling and losses for	"No transmission charges and losses for the	for waiver of	
of Waiver of Inter-State transmission above and I leave of Waiver of Inter-State transmission above and the provision	added as under:	been proposed	
	Regulation 7 of Principal Regulations shall be	clause has	
• At the outset, InWEA would like to complement the	A New Sub clause (y) to Clause (1) to	A New Sub	-
Suggestion by III WEA		description	No.
Comments / Suggestion by InWF A	Draft Regulation Reference	Item	or.

for solar -			
Commission should also get the waiver as it is in the case			
Discoms at a rate approved/ determined by the appropriate			
Hon'ble Commission that the projects selling power to the			
Hon'ble Commission. We would also like to request the			
discriminatory, and this may not be the intention of the			
thereof only for procurement by Discoms shall render as			
wavier of inter-state transmission charges and losses			
of wind energy by third party entities. In this context,			
• Thus, is understood that the scheme envisages procurement			
power under the Scheme."	5		
any State/UTs who intend to buy atleast 10 MW of wind	**		
State and UTs and also includes the bulk consumers of			
the business of supply of electricity in the non-windy			
"Buying Entity" means the licensed entity engaged in			
reproduced as following.			
buying entity as stipulated in the said guidelines is			
the Distribution Companies. The relevant definition of			
qualified 'bulk consumers as 'buying entities' in addition to			
connected Wind Power Projects, by MNRE has also	0		
guidelines on the scheme for setting up 1000 MW ISTS-	*	P	
this context, it is worthwhile to note that the recently issued			
applicable for competitive procurement of wind energy. In			
<ul> <li>Further, it is observed that the waiver is proposed to be</li> </ul>			

31.3.2019.		
ISTS charges for all the wind projects developed till		
third party OA transactions as well and thus waive off		
the appropriate Commission determined tariff and to		
losses thereof to procurement of wind energy through		
for waiver of Inter-State Transmission charges and		_
Hon'ble Commission to make applicable the provision		
• In view of the above, InWEA humbly request the		