

31st March 2017 01/REG-AD/DEL/95A

To,
Ms. Shubha Sarma, IAS
Secretary
Central Electricity Regulatory Commission
3<sup>rd</sup> & 4<sup>th</sup> Floor, Chanderlok Building,
36 Janpath, New Delhi-110001

## <u>Subject - Comments on Draft Central Electricity Regulatory Commission (Cross Border Trade of Electricity) Regulations, 2017</u>

Dear Madam,

This is in continuation to our letter (Ref: 01/REG-AD/DEL/95) dated 16<sup>th</sup> March 2017 vide which we had submitted our comments on the Draft Central Electricity Regulatory Commission (Cross Border Trade of Electricity) Regulations, 2017. In this regard, please find enclosed some more comments which are in addition to the comments shared vide our above mentioned letter dated 16<sup>th</sup> March 2017. We request you to kindly consider the same.

Thanking you,

Yours Sincerely,

Puneet Munjal

Chief-Corporate Regulations & Commercial

25154182

De (En)
V V Shum Nol
31/3

SRO



## Comments on draft regulation on Cross Border Trade of Electricity issued by CERC on 16th Feb 2017

S.No.	Clause No and Existing Provision	Queries/ Clarification Required	Rationale for clarification/ amendment
1.	Clause 4 (2) (a)	It is suggested that clause should be	
	Tariff for import of electricity by	revised as under:	
	Indian entities (directly or	Tariff for import of electricity by Indian	
	through trading licensees) from	entities (directly or through Category-I	
	the generating stations located	trading licensees) from the generating	
	outside India shall be	stations located outside India shall be	
	determined under long term/	determined under long term/ medium	
,	medium term/ short term	term/short term agreement, through a	
	agreement, through a process of	process of competitive bidding, which	
	competitive bidding, which shall	shall be adopted by the Appropriate	
	be adopted by the Appropriate	Commission under Section 63 of the	
	Commission under Section 63 of	Electricity Act, 2003	
	the Electricity Act, 2003		
2.	Clause 19 (2) (a) and (b)	It is suggested that in case power is	
	In case PPA is signed for a	being scheduled under MTOA/STOA,	
	duration of less than 7 years but	then suitable offset in LTOA	
	more than 1 year with any entity	transmission charges shall be	
	in the target region sought in	permitted. This would be in line with	
	LTA application, there is no need	the prevailing regulations as applicable	
	to apply for MTOA separately.	for Indian entities	
	In case PPA is signed for a	·	
	duration of less than 1 year -		
	Applicant shall		
	have to seek STOA separately		
	and energy shall be scheduled		
	under short term open access		



S.No.	Ciause No and Existing Provision	Queries/ Clarification Required	Rationale for clarification/ amendment
3.	Clause 31	It is suggested that clause should be	Settlement Nodal
	Commercial settlement, co-	revised as under:	Agency shall be paid a
	ordination, agreements/PPA,	Commercial settlement, co-ordination,	service charge (as per
	metering issues, trading margin	agreements/PPA, metering issues,	Clause 31 (3)) of the
	and other issues pertaining to	trading margin and other issues	draft regulation.
	Settlement Nodal Agency.	pertaining to Settlement Nodal	Hence, reference to
		Agency.	trading margin shall
			be removed
			Further, cross border
			generators shall be
			free to sign PPAs with
		·	any trading licensee
	•		and not only with
			Settlement Nodal
			Agency. Hence,
			reference to PPA shall
			also be removed
4.	Clause 43 (2)	It is suggested that as Commercial	
	If required by the Designated	information (related to price of power	
	Authority, the developer shall	sale/purchase, trading margin etc.) is	
	submit the commercial and	sensitive in nature, developers shall be	
	financial information to the CEA	permitted not to share this data.	
		Accordingly, this clause may be deleted	
		or the developer may be permitted to	
		submit PPA wherein	
		commercial/financial information has	
		been removed/blanked	