CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI

Petition No. 241/TT/2016

Coram:

Shri P.K. Pujari, Chairperson
Shri A.K. Singhal, Member
Shri A.S. Bakshi, Member
Dr. M. K. Iyer, Member

Date of Order : 22.03.2018

In the matter of:

Determination of transmission tariff from COD to 31.3.2019 for 400/220 kV Kankroli Sub-station: (+) 400 MVAR/(-) 300 MVAR SVC, under “Static VAR Compensators (SVCs) in Northern Region” in Northern Region under Regulation 86 of Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014.

And in the matter of:

Power Grid Corporation of India Limited
"Saudamini", Plot No.2,
Sector-29, Gurgaon -122 001

Vs

1. Rajasthan Rajya Vidyut Prasaran Nigam Limited,
   Vidyut Bhawan,
   Vidyut Marg, Jaipur-302 005

2. Ajmer Vidyut Vitran Nigam Limited,
   400 kV GSS Building (Ground Floor),
   Ajmer Road, Heerapura, Jaipur

Order in Petition No. 241/TT/2016
3. Jaipur Vidyut Vtran Nigam Limited,
   400 kV GSS Building (Ground Floor),
   Ajmer Road, Heerapura, Jaipur

4. Jodhpur Vidyut Vtran Nigam Limited,
   400 kV GSS Building (Ground Floor),
   Ajmer Road, Heerapura, Jaipur

5. Himachal Pradesh State Electricity Board
   Vidyut Bhawan
   Kumar House Complex Building II
   Shimla-171004

6. Punjab State Power Corporation Ltd.
   Thermal Shed TIA, Near 22 Phatak,
   Patiala-147001

7. Haryana Power Purchase Centre
   Shakti Bhawan, Sector-6
   Panchkula (Haryana) 134 109

8. Power Development Department
   Government of Jammu & Kashmir
   Mini Secretariat, Jammu

9. Uttar Pradesh Power Corporation Limited
   (Formerly Uttar Pradesh State Electricity Board)
   Shakti Bhawan, 14, Ashok Marg
   Lucknow - 226 001

10. Delhi Transco Ltd.
    Shakti Sadan, Kotla Road,
    New Delhi-110002

11. BSES Yamuna Power Ltd.
    BSES Bhawan, Nehru Place,
    New Delhi.

12. BSES Rajdhani Power Ltd.
    BSES Bhawan, Nehru Place,
    New Delhi.
ORDER

Annual Fixed Charges under Regulation 7(7) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 (hereinafter referred to as “the 2014 Tariff Regulations”) was allowed vide order dated 25.1.2017 for the years 2016-17 and 2017-18 for 400/220 kV Kankroli Sub-station: (+) 400 MVAR/(-) 300 MVAR SVC, under “Static VAR Compensators (SVCs) in Northern Region” in Northern Region (hereinafter referred to as “transmission asset”).

2. The PGCIL vide letter dated 29.1.2018 has submitted that tariff was allowed under Regulation 7(7) of the 2014 Tariff Regulations for inclusion in the POC charges only up
to 31.3.2018 and requested to allow the tariff up to 31.3.2019 in order to continue the billing and inclusion in the POC charges.

3. We have considered the submissions of PGCIL. The tariff is allowed for the instant asset for the year 2018-19 under proviso (i) of Regulation 7(7) of the 2014 Tariff Regulations for inclusion in the POC charges, subject to adjustment as provided under proviso (i) of Regulation 7(7) of the 2014 Tariff Regulations. The details of annual transmission tariff claimed and allowed for the instant transmission asset for 2018-19 is as under:-

<table>
<thead>
<tr>
<th>(₹ in lakh)</th>
<th>AFC claimed</th>
<th>AFC allowed</th>
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<tbody>
<tr>
<td>AFC claimed</td>
<td>3109.88</td>
<td>2487.90</td>
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4. All other terms of order dated 25.1.2017 remains unchanged.

sd/-
(M.K. Iyer) Member
(A.S. Bakshi) Member
(A.K. Singhal) Member
(P.K. Pujari) Chairperson