

**CENTRAL ELECTRICITY REGULATORY COMMISSION  
NEW DELHI**

**No.L-1/44/2010-CERC**

**Coram:**

**Shri P.K Pujari, Chairperson  
Dr. M.K. Iyer, Member  
Shri I.S. Jha**

**Date of Order: 06.02.2019**

**In the matter of:**

Determination of Point of Connection (PoC) rates and transmission losses for the period of January to March, 2019 in accordance with Regulation 17(2) of Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations, 2010 and amendments thereto.

**And in the matter of:**

1. National Load Despatch Centre, New Delhi
2. Central Transmission Utility, New Delhi

**.....Respondents**

**ORDER**

The Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2010 (herein after "2010 Sharing Regulations") came in to effect from 1.7.2011.

2 National Load Dispatch Centre as the Implementing Agency has been entrusted with the responsibility for computation of transmission charges and losses for each financial year under the 2010 Sharing Regulations. Further, as per Regulation 17 of the 2010 Sharing Regulations, the Implementing Agency is required to submit the following information after the computation of transmission charges and losses:-



- (a) Approved Basic Network Data and Assumptions, if any;
- (b) Zonal and nodal transmission charges for the ensuing Application Period;
- (c) Zonal and nodal transmission losses data for the ensuing Application Period;
- (d) Schedule of charges payable by each constituent for the ensuing Application Period;
- (e) YTC detail (information submitted by the transmission licensees covered under these Regulation and computation by Implementing Agency);
- (f) Zone wise details of PoC Charges to enable each DIC to see details of transmission lines it is using and whose transmission charges it is sharing.

3. The Implementing Agency in its letter dated 29.12.2018 and 17.01.2019 has submitted following information in compliance with Regulation 17 of the 2010 Sharing Regulations:-

- (a) Approved Basic Network Data and Assumptions;
- (b) Zonal and nodal transmission charges for the ensuing Application Period;
- (c) Zonal and nodal transmission losses data for the ensuing Application Period;
- (d) Schedule of charges payable by each constituent for the ensuing Application Period;
- (e) Yearly Transmission Charges(YTC) details of ISTS Licensees;
- (f) PoC rates and loss percentage computation details;
- (g) LTA /MTOA and their commencement schedule.

4. We have examined the basic network data and assumptions, the results of the Load Flow Studies, the Yearly Transmission Charges of the ISTS licensees and the calculation of PoC Charges for demand zone and injection zone (for LTA to target



region) submitted by the Implementing Agency. We have also examined the calculation of losses on PoC based on average losses. Final % losses shall be applicable on demand zones and injection zones. We find that the calculations submitted by the Implementing Agency have been done as per 2010 Sharing Regulations and amendments thereof and accordingly, we approve the Basic Network, Load Flow and the Assumptions made for computation of the final PoC rates and final transmission losses, their fitment into slabs and schedule of charges payable by each DIC for the period from January to March, 2019, as submitted by Implementing Agency.

5. The Implementing Agency after computation of PoC rates and transmission losses for each injection zone and demand zone has assigned them to different slabs. We have gone through the details furnished by the Implementing Agency and find the same in order. We have also examined the details of PoC losses in percentage for each demand zone (for withdrawal DICs) and injection zone (for injecting DICs) and its applicable slab as per slabs approved by the Commission and have found them to be in order. The total Monthly Transmission Charge (MTC) considered in this quarter is Rs 2966.60 Crores.

6. In the light of the above, we approve the following:-

(a) The applicable PoC slab rates for Long Term Access (LTA) and Medium Term Open Access (MTOA) in ₹/MW/month for each demand zone (for withdrawal DICs) and injection zone (for injection DICs having LTA to target region) as per details at Annexure-II. The slabs for POC rates for LTA / MTOA are as follows:-



PoC Slab	(₹/MW/Month)
I	430668
II	384673
III	338677
IV	292682
V	246686
VI	200691
VII	154695
VIII	108700
IX	62704

- (b) The Generation and Demand figures (MW) considered in base case of PoC Q4 2018 -19 is given in Annexure-I.
- (c) The Reliability Support Charges, HVDC Charges for all Regions and HVDC Charges for Mundra- Mohindergarh are given in Annexure-II.
- (d) The applicable PoC slab rates for Short Term Open Access (STOA) in paise per unit for each demand zone (for withdrawal DICs) and injection zone (for injecting DICs) as per the details at Annexure-III to this order. The slabs for POC rates towards STOA are as follows:-

PoC Slab	(paise/unit)
I	29.31
II	25.98
III	22.65
IV	19.31
V	15.98
VI	12.65
VII	9.31
VIII	5.98
IX	2.65

- (e) Reliability Support Charge Rate in respect of STOA as per the details at Annexure-III to this order.
- (f) Transmission losses as per the details at Annexure-IV. These slabs for each Region shall be applied based on last week's actual Regional Losses. The slabs of loss are as follows:-



PoC Losses Slab	% of Losses
I	V +1.00%
II	V +0.75%
III	V +0.50%
IV	V +0.25%
V	Average Loss
VI	V -0.25%
VII	V -0.50%
VIII	V -0.75%
IX	V -1.00%

7. We also direct the Implementing Agency to publish zonal PoC Rates and zonal transmission losses and associated details which will enable a clear understanding of the calculations used for arriving at these rates, along with underlying network information and base load flows used.

8. In order to ensure smooth changeover of short term transactions from the existing rates to the new rates of sharing of transmission charges, we direct that in respect of the applications made for scheduling of bilateral and collective transactions received on or before the date of issue of this order, short-term open access charges would be payable at the rates applicable for the application period from October-December, 2018 (Q3 of 2018 -19) and for applications received after date of issue of this order, the short-term open access charges shall be payable as per the rates approved vide this order. Taking into consideration the application of weekly losses, we direct that the application of the new PoC loss slabs would be made applicable from the Monday immediately following the date of issue of the instant order. The rates/losses as approved vide this order shall remain applicable till notification of the next order.



9. The Implementing Agency is directed to endorse a copy of this order to all DICs and other concerned agencies. The Implementing Agency and the Central Transmission Utility shall also give wide publicity to this order through their websites.

**Sd/-  
(I. S. Jha)  
Member**

**Sd/-  
(Dr. M.K. Iyer)  
Member**

**Sd/-  
(P.K Pujari)  
Chairperson**



## Demand and Generation considered in Base case of POC Q4 2018-19

Zone Name	Generation (MW) Considered in base case of POC	Drawl (MW) Considered in base case of POC
ACBIL+Spectrum	601	0
AD Hydro	116	0
Adhunik Power	366	0
Andhra Pradesh	5681	8592
APL Mundra	2907	0
Arunachal Pradesh	97	121
Assam	593	1400
Balco	264	0
Bangladesh	0	800
Barh	1103	0
BBMB	1837	0
Bhutan Inj	253	0
Bihar	442	4334
Bongaigaon-NTPC	442	0
BRBCL Nabinagar	384	0
CGPL	2649	0
Chamera I	477	0
Chamera II	268	0
Chamera Pooling Point	204	0
Chandigarh	0	216
Chhattisgarh	2096	3286
Coastal Energy	514	0
D&D	0	307
Dadri	1721	0
DB Power	883	0
Delhi	683	3762
Dhariwal	238	0
Dikchu	53	0
DNH	0	723
Dulhasti	353	0



<b>Zone Name</b>	<b>Generation (MW) Considered in base case of POC</b>	<b>Drawl (MW) Considered in base case of POC</b>
DVC	3608	2740
EMCO	498	0
Essar Mahan	486	0
Essar Steel	0	632
Farakka	1709	0
GMR Kamalanga	521	0
GMR Warora	442	0
Goa-SR	0	72
Goa-WR	0	470
Gujarat	6083	13547
Haryana	2661	6333
Himachal Pradesh (Ex- AD Hydro)	454	1422
IL&FS	512	0
Jammu & Kashmir	862	2077
Jhabua Power	441	0
Jharkhand	309	1084
JITPL	486	0
JP Nigrie	1059	0
JPL CPP	89	89
JPL Stg-1	494	0
JPL Stg-2	1006	0
Kahalgaon	1923	0
Kaiga	741	0
Karcham Wangtoo	883	0
Karnataka	7507	10838
Kerala	1442	3500
Koldam	699	0
Korba	2146	0
Koteswar	356	0
KSK Mahanadi	1059	0
Kudankulam	1394	0
Kudgi-NTPC	1356	0
Lanco	514	0
Madhya Pradesh	5562	10838





<b>Zone Name</b>	<b>Generation (MW) Considered in base case of POC</b>	<b>Drawl (MW) Considered in base case of POC</b>
Maharashtra	13389	20321
Manipur	93	190
Mauda	1551	0
MB Power	794	0
Meghalaya	230	334
Mizoram	55	85
MPL	898	0
Nagaland	56	117
Naptha Jhakri	1210	0
NCC	1124	0
NLC	1724	0
NSPCL	433	0
NTPC Gadarwara	636	0
NTPC Jajjar	1225	0
NTPL	820	0
Odisha	2743	3715
Palatana	601	0
Parbati-3	229	0
Puducherry	0	334
Punjab	3867	6056
Rajasthan	7969	10468
Ramagundam	391	0
Rampur HEP	354	0
RAPS-C	353	0
RGM-TPS	2146	0
RGPPL	522	0
RIHAND	1875	0
Rihand-WR	604	0
RKM	794	0
Rosa Power	794	0
Sainj HEP	61	0
SASAN	3352	0
Sholapur-NTPC	486	0
Shree Cement	234	0



<b>Zone Name</b>	<b>Generation (MW) Considered in base case of POC</b>	<b>Drawl (MW) Considered in base case of POC</b>
Sikkim	242	73
Simhadri 1	836	0
Simhadri 2	836	0
Singrauli	1653	0
Sipat	2479	0
SKS Power	175	0
SSP	79	0
Talcher	832	0
Talcher-2	1718	0
Tamilnadu	7087	13188
TARAPUR	1020	0
Teesta	451	0
Teesta III	690	0
Tehri	793	0
Telangana	5150	9574
TPCIL	1129	0
Tripura	235	295
TRN Energy	477	0
Unchahar NTPC	1136	0
URI-1	358	0
URI-2	179	0
Uttar Pradesh	8343	15504
Uttarakhand	1009	1897
Vallur	1102	0
Vindhyachal	3920	0
West Bengal	4969	6538



## Annexure-II

PoC Rates for LTA/MTOA billing				
Slabs for PoC Rates-Northern Region (January 2019- March 2019)				
Srl. No	Name of Entity	PoC Slab Rate (₹/MW/Month)	Reliability Support Charges Rate (₹/MW/Month)	HVDC Charges Rate for NR (₹/MW/Month)
1	Rajasthan	430668	30576	21857
2	Uttarakhand	384673	30576	21857
3	Haryana	292682	30576	21857
4	Uttar Pradesh	246686	30576	21857
5	Delhi	154695	30576	21857
6	Punjab	154695	30576	21857
7	Jammu & Kashmir	108700	30576	21857
8	AD Hydro	62704	30576	21857
9	Chandigarh	62704	30576	21857
10	Himachal Pradesh	62704	30576	21857

Slabs for PoC Rates- Southern Region (January 2019- March 2019)				
Srl. No.	Name of Entity	PoC Slab Rate (₹/MW/Month)	ReliabilitySupport ChargesRate (₹/MW/Month)	HVDC Charges Rate for SR (₹/MW/Month)
1	Andhra Pradesh	430668	30576	17965
2	Karnataka	384673	30576	17965
3	Telangana	292682	30576	17965
4	Kerala	154695	30576	17965
5	Sembcorp Energy India Limited	154695	30576	17965
6	Sembcorp Gayatri Power Ltd	154695	30576	17965
7	Tamil Nadu	154695	30576	17965
8	Goa-SR	62704	30576	17965
9	Pondicherry	62704	30576	17965



Slabs for PoC Rates -North Eastern Region (January 2019- March 2019)				
Srl. No.	Name of Entity	PoC Slab Rate (₹/MW/Month)	ReliabilitySupport ChargesRate (₹/MW/Month)	HVDC Charges Rate for NER (₹/MW/Month)
1	Assam	246686	30576	11438
2	Nagaland	200691	30576	11438
3	Manipur	154695	30576	11438
4	Mizoram	154695	30576	11438
5	Meghalaya	108700	30576	11438
6	Arunachal Pradesh	62704	30576	11438
7	Tripura	62704	30576	11438

Slabs for PoC Rates - Western Region (January 2019- March 2019)							
Sl. No.	Name of Entity	Slab Rate (Rs./MW/ Month)	Reliability Support Charges Rate (Rs./MW/ Month)	HVDC Charges Rate for WR (Rs./MW/ Month)	HVDC Charges for Mundra - Mohindergarh ( amount payable by M/s Adani for 1495 MW LTA to Haryana) (Rs/Month)	HVDC Charges for Champa-Kurukshetra Pole-2 (Rs/Month)	HVDC Charges for Champa-Kurukshetra Pole - 1 (Rs/Month)
1	DB Power	430668	30576	11438			
2	Jindal Power Limited	430668	30576	11438			
3	J PL Stage-II	430668	30576	11438		28591500	
4	Maharashtra	430668	30576	11438			
5	Spectrum Coal & Power	430668	30576	11438			
6	TRN Energy Pvt. Ltd.	430668	30576	11438			
7	ACB Ltd	384673	30576	11438			
8	DNH	338677	30576	11438			
9	MB Power	338677	30576	11438		2411800	69037932
10	Gujarat	292682	30576	11438			
11	D&D	246686	30576	11438			
12	Madhya Pradesh	246686	30576	11438			
13	Goa-WR	200691	30576	11438			
14	Chhattisgarh	108700	30576	11438			
15	Chhattisgarh Inj	108700	30576	11438			
16	SUGEN	62704	30576	11438			
17	Adani Power				346785981		



Slabs for PoC Rates - Western Region (January 2019- March 2019)							
Sl. No.	Name of Entity	Slab Rate (Rs./MW/ Month)	Reliability Support Charges Rate (Rs./MW/ Month)	HVDC Charges Rate for WR (Rs./MW/ Month)	HVDC Charges for Mundra - Mohinderghar ( amount payable by M/s Adani for 1495 MW LTA to Haryana) (Rs/Month)	HVDC Charges for Champa-Kurukshetra Pole-2 (Rs/Month)	HVDC Charges for Champa-Kurukshetra Pole - 1 (Rs/Month)
	Limited						
18	Dhariwal Infrastructure Ltd						55557153
19	KSK Mahanadi Power Co. Ltd						408508475
20	TRN Energy Ltd.						98042034
21	DB Power Chhattisgarh Ltd.						30638136
22	Maruti Clean Coal & Power Ltd						61276271



<b>Slabs for PoC Rates - Eastern Region (January 2019- March 2019)</b>				
<b>Srl. No.</b>	<b>Name of Entity</b>	<b>PoC Slab Rate (₹/MW/Month)</b>	<b>ReliabilitySupport ChargesRate (₹/MW/Month)</b>	<b>HVDC Charges Rate for ER (₹/MW/Month)</b>
1	Odisha	338677	30576	11438
2	Bihar	292682	30576	11438
3	GMR Kamalanga	292682	30576	11438
4	West Bengal	246686	30576	11438
5	DVC	200691	30576	11438
6	Jharkhand	154695	30576	11438
7	Bangladesh	62704	30576	11438
8	Sikkim	62704	30576	11438
9	West Bengal inj	62704	30576	11438



## Annexure-III

PoC Rates for STOA purpose			
Slabs for PoC Rates-Northern Region (January 2019- March 2019)			
Srl. No.	Name of Entity	PoC Slab Rate (paise/kWh)	Reliability Support Charges Rate (paise/kWh)
1	Haryana Inj	29.31	4.25
2	Rajasthan Inj	29.31	4.25
3	Rajasthan W	29.31	4.25
4	Uttar Pradesh Inj	29.31	4.25
5	Dulhasti	25.98	4.25
6	Uttarakhand W	25.98	4.25
7	Haryana W	22.65	4.25
8	Rihand	22.65	4.25
9	Chamera II	19.31	4.25
10	Karcnam Wangtoo	19.31	4.25
11	Sainj HEP	19.31	4.25
12	Uttar Pradesh W	19.31	4.25
13	Chamera I	15.98	4.25
14	Chamera Pooling Point	15.98	4.25
15	RAAP C	12.65	4.25
16	Rampur HEP	12.65	4.25
17	Rosa Power	12.65	4.25
18	Singrauli	12.65	4.25
19	Delhi W	9.31	4.25
20	Jammu & Kashmir W	9.31	4.25
21	Koldam	9.31	4.25
22	Koteshwar	9.31	4.25
23	Nathpa Jhakri	9.31	4.25
24	Punjab W	9.31	4.25
25	Tehri	9.31	4.25
26	Uttarakhand Inj	9.31	4.25
27	Delhi Inj	5.98	4.25
28	Himachal Pradesh Inj	5.98	4.25
29	Himachal Pradesh W	5.98	4.25
30	Parbati-3	5.98	4.25
31	Unchahar NTPC	5.98	4.25
32	Uri I	5.98	4.25
33	Uri II	5.98	4.25
34	BBMB	2.65	4.25
35	Chandigarh Inj	2.65	4.25
36	Chandigarh W	2.65	4.25
37	Dadri	2.65	4.25
38	Jammu & Kashmir Inj	2.65	4.25
39	Jhajjar	2.65	4.25
40	Punjab Inj	2.65	4.25
41	Sree Cement	2.65	4.25



Slabs for PoC Rates-Western Region (January 2019- March 2019)			
Srl. No.	Name of Entity	PoC Slab Rate (paise/kWh)	Reliability Support Charges Rate (paise/kWh)
1	DB Power	29.31	4.25
2	GMR Chattisgarh	29.31	4.25
3	JPL Stg-1	29.31	4.25
4	JPL Stg-2	29.31	4.25
5	Maharashtra W	29.31	4.25
6	RKM	29.31	4.25
7	SKS Power	29.31	4.25
8	TRN Energy	29.31	4.25
9	ACBIL+Spectrum	25.98	4.25
10	Balco	25.98	4.25
11	DNH W	25.98	4.25
12	Gadarwada NTPC	25.98	4.25
13	MB Power	25.98	4.25
14	SASAN	25.98	4.25
15	Essar Mahan	22.65	4.25
16	Gujarat W	22.65	4.25
17	Jhabua Power	22.65	4.25
18	KSK Mahanadi	22.65	4.25
19	Lanco	22.65	4.25
20	Sipat	22.65	4.25
21	D&D W	19.31	4.25
22	Essar Steel W	19.31	4.25
23	Madhya Pradesh W	19.31	4.25
24	Rihand-WR	19.31	4.25
25	Vindhyachal	19.31	4.25
26	Dhariwal	15.98	4.25
27	GMR WARORA	15.98	4.25
28	Goa-WR W	15.98	4.25
29	Korba	15.98	4.25
30	APL Mundra	12.65	4.25
31	JP Nigrie	12.65	4.25
32	Mauda	12.65	4.25
33	Chhattisgarh W	9.31	4.25
34	NSPCL	9.31	4.25
35	Chhattisgarh Inj	5.98	4.25
36	Madhya Pradesh Inj	5.98	4.25
37	Maharashtra Inj	5.98	4.25
38	Sholapur-NTPC	5.98	4.25
39	SSP	5.98	4.25
40	CGPL	2.65	4.25
41	D&DInj	2.65	4.25
42	DNH Inj	2.65	4.25
43	Essar Steel Inj	2.65	4.25
44	Goa-WR Inj	2.65	4.25
45	Gujarat Inj	2.65	4.25
46	RGPPL	2.65	4.25
47	Sugen	2.65	4.25
48	TAPS 3&4	2.65	4.25





<b>Slabs for PoC Rates-Eastern Region (January 2019- March 2019)</b>			
<b>Srl. No.</b>	<b>Name of Entity</b>	<b>PoC Slab Rate (paise/kWh)</b>	<b>Reliability Support Charges Rate (paise/kWh)</b>
1	Odisha Inj	29.31	4.25
2	Sikkim Inj	29.31	4.25
3	Talcher-2	29.31	4.25
4	Teesta III	29.31	4.25
5	Odisha W	25.98	4.25
6	Barh	22.65	4.25
7	GMR Kamalanga	22.65	4.25
8	JITPL	22.65	4.25
9	Bihar W	19.31	4.25
10	Talcher	19.31	4.25
11	West Bengal W	19.31	4.25
12	BRBCL Nabinagar	15.98	4.25
13	Dikchu	15.98	4.25
14	DVC W	15.98	4.25
15	Kahalgaon	15.98	4.25
16	Teesta	15.98	4.25
17	West Bengal Inj	15.98	4.25
18	DVC Inj	12.65	4.25
19	Jharkhand W	12.65	4.25
20	MPL	9.31	4.25
21	Adhunik Power	5.98	4.25
22	Bangladesh W	5.98	4.25
23	Bhutan Inj	5.98	4.25
24	Bihar Inj	5.98	4.25
25	Farakka	5.98	4.25
26	Bangladesh Inj	2.65	4.25
27	Jharkhand Inj	2.65	4.25
28	Sikkim W	2.65	4.25



<b>Slabs for PoC Rates- Southern Region (January 2019- March 2019)</b>			
<b>Srl. No.</b>	<b>Name of Entity</b>	<b>PoC Slab Rate (paise /kWh)</b>	<b>Reliability Support Charges Rate (paise/kWh)</b>
1	Andhra Pradesh W	29.31	4.25
2	Karnataka Inj	29.31	4.25
3	Karnataka W	29.31	4.25
4	Tamilnadu Inj	29.31	4.25
5	Telangana W	19.31	4.25
6	Sembcorp Gayatri Power Ltd.	15.98	4.25
7	Simhadri 1	15.98	4.25
8	IL&FS	12.65	4.25
9	Kerala W	12.65	4.25
10	NTPL	12.65	4.25
11	Sembcorp Energy India Ltd.	12.65	4.25
12	Coastal Energy	9.31	4.25
13	Kudankulam	9.31	4.25
14	Simhadri 2	9.31	4.25
15	Tamilnadu W	9.31	4.25
16	Andhra Pradesh Inj	5.98	4.25
17	Goa-SR W	5.98	4.25
18	Kaiga	5.98	4.25
19	Kudgi-NTPC	5.98	4.25
20	NLC	5.98	4.25
21	Puducherry W	5.98	4.25
22	Ramagundam	5.98	4.25
23	Goa-SR Inj	2.65	4.25
24	Kerala Inj	2.65	4.25
25	Puducherry Inj	2.65	4.25
26	Telangana Inj	2.65	4.25
27	Vallur	2.65	4.25



<b>Slabs for PoC Rates- North Eastern Region (January 2019- March 2019)</b>			
<b>Srl. No.</b>	<b>Name of Entity</b>	<b>PoC Slab Rate (paise/kWh)</b>	<b>Reliability Support Charges Rate (paise/kWh)</b>
1	Bongaigaon-NTPC	29.31	4.25
2	Ranganadi	29.31	4.25
3	Arunachal Pradesh Inj	25.98	4.25
4	Palatana	19.31	4.25
5	Assam W	15.98	4.25
6	MizoramInj	15.98	4.25
7	Nagaland W	15.98	4.25
8	Manipur W	12.65	4.25
9	Mizoram W	12.65	4.25
10	Assam Inj	9.31	4.25
11	Meghalaya W	9.31	4.25
12	Arunachal Pradesh W	5.98	4.25
13	Nagaland Inj	5.98	4.25
14	Tripura Inj	5.98	4.25
15	ManipurInj	2.65	4.25
16	Meghalaya Inj	2.65	4.25
17	Tripura W	2.65	4.25



Slabs for PoC Losses-Northern region (January 2019- March 2019)		
Srl. No.	Zone	Slab w.r.t Weighted Average
1	RAPP C	I
2	Rajasthan W	I
3	Rihand	I
4	Rajasthan Inj	I
5	Singrauli	I
6	Uttarakhand W	I
7	Himachal Pradesh W	I
8	Uttar Pradesh W	III
9	Shree Cement	III
10	Chandigarh W	IV
11	Uttar Pradesh Inj	V
12	Tehri	V
13	Koteshwar	V
14	Karcham Wangtoo	V
15	Uttarakhand Inj	VI
16	Himachal Pradesh Inj	VI
17	Jammu & Kashmir W	VI
18	Uri I	VI
19	Haryana W	VII
20	Rampur HEP	VII
21	Nathpa Jhakri	VII
22	BBMB	VII
23	Unchahar	VII
24	Parbati III	VIII
25	Jammu & Kashmir Inj	VIII
26	Chamera II	VIII
27	Uri II	VIII
28	Rosa Power	VIII
29	Sainj HEP	VIII
30	Delhi W	IX
31	Dulhasti	IX
32	Punjab W	IX
33	Chamera Pooling Point	IX
34	Chamera I	IX
35	Punjab Inj	IX
36	Haryana Inj	IX
37	Dadri	IX
38	Jhajjar	IX
39	Delhi Inj	IX
40	Chandigarh Inj	IX
41	Koldam	IX



Slabs for PoC Losses- Western Region (January 2019- March 2019)		
Srl. No.	Zone	Slab w.r.t Weighted Average
1	Essar Mhan	II
2	ACB+Spectrum Coal and Power Limited	III
3	Vindhyachal	III
4	DNH W	III
5	JPL Stg-2	III
6	MB Power	III
7	GMR Chhattisgarh	III
8	Dhariwal	III
9	TRN Energy	III
10	Gadarwada	III
11	GMR Warora	IV
12	DB Power	IV
13	Korba	IV
14	Chhattisgarh W	IV
15	Lanco	IV
16	Sipat	IV
17	Maharashtra W	IV
18	JP Nigrie	IV
19	Madhya Pradesh W	IV
20	JPL Stg-1	IV
21	RKM	IV
22	Jhabua Power	IV
23	Rihand-WR	IV
24	SKS Power	IV
25	Goa-WR W	V
26	Mauda	V
27	Chhattisgarh Inj	V
28	Sasan UMPP	V
29	Essar Steel W	V
30	Balco	V
31	Coastal Gujarat Power Limited	V
32	Gujarat W	V
33	APL Mundra	V
34	KSK Mahanadi	VI
35	Maharashtra Inj	VI
36	D&D W	VI
37	Sholapur NTPC	VI
38	NSPCL, Bhilai	VII
39	SSP	VII
40	Madhya Pradesh Inj	VII
41	Gujarat Inj	VIII
42	Tarapur Atomic Power Station 3&4	VIII
43	RGPPL	VIII
44	Goa-WR Inj	IX
45	D&D Inj	IX
46	DNH Inj	IX
47	Essar Steel Inj	IX
48	Sugen	IX



Slabs for PoC Losses-Eastern Region (January 2019- March 2019)		
Srl. No.	Zone	Slab w.r.t Weighted Average
1	Teesta	I
2	Talcher Stg-2	I
3	Teesta III	I
4	Dikchu	I
5	Bihar W	III
6	Sikkim Inj	III
7	Talcher	IV
8	Odisha W	IV
9	Orissa Inj	IV
10	Injection from Bhutan	IV
11	JITPL	V
12	GMR Kamalanga	V
13	Kahalgaon	V
14	Jharkhand W	V
15	BRBCL	V
16	West Bengal W	VI
17	Barn	VI
18	Maithon Power Limited	VI
19	Farakka	VI
20	DVC Inj	VI
21	Aadhunik Power	VI
22	DVC W	VI
23	Bihar Inj	VII
24	West Bengal Inj	VII
25	Jharkhand Inj	VII
26	Bangladesh W	VIII
27	Sikkim W	VIII
28	Bangladesh Inj	IX



<b>Slabs for PoC Losses- Southern Region (January 2019- March 2019)</b>		
<b>Srl. No.</b>	<b>Zone</b>	<b>Slab using Weighted Average</b>
1	Kerala W	I
2	Karnataka W	III
3	Coastal Energy	III
4	NTPL	III
5	Kaiga	IV
6	Kudankulam	IV
7	Kerala Inj	V
8	Thermal Powertech	V
9	Tamilnadu W	V
10	Ramagundam	V
11	Karnataka Inj	V
12	Telangana W	V
13	IL&FS	V
14	Sembcorp Gayatri Power Ltd.	V
15	Kudgi NTPC	V
16	Andhra Pradesh W	VI
17	NLC	VI
18	Simhadri 2	VII
19	Pondicherry W	VII
20	Andhra Pradesh Inj	VII
21	Tamilnadu Inj	VII
22	Telangana Inj	VII
23	Simhadri 1	VII
24	Vallur	VIII
25	Goa-SR W	VIII
26	PondicherryInj	IX
27	Goa-SR Inj	IX



<b>Slabs for PoC Losses -North Eastern Region (January 2019- March 2019)</b>		
<b>Srl. No.</b>	<b>Zone</b>	<b>Slab w.r.t Weighted Average</b>
1	Arunachal Pradesh W	I
2	Mizoram W	II
3	Mizoram Inj	II
4	Ranganadi	II
5	Meghalaya W	III
6	Bongaigaon	III
7	Palatana	IV
8	Assam W	V
9	Manipur W	VI
10	Arunachal Pradesh Inj	VI
11	Nagaland W	VII
12	Assam Inj	VII
13	ManipurInj	VII
14	Tripura Inj	VIII
15	Tripura W	IX
16	Meghalaya Inj	IX
17	Nagaland Inj	IX

