

Ref. No: RA/II/002/23-24/215 Date: 18-03-2024

The Secretary
Central Electricity Regulatory Commission
3rd & 4th Floor, Chanderlok Building
36, Janpath Road,
New Delhi - 110 001

Subject: Request to share the VC link of the Public Hearing and Comments on Draft Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (Second Amendment) Regulations, 2024

Reference: L-1/261/2021/CERC dt: 13-03-2024

Sir,

With reference to L-1/261/2021/CERC dt: 13-03-2024, we furnish our comments/ suggestions on the above draft Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (Second Amendment) Regulations, 2024 for your kind consideration. We shall be grateful if the Hon'ble Commission recognizes our concerns and makes necessary modifications.

We would like to inform you that, IPCL will attend the public hearing on 21.03.2024 starting from 10.30 AM in Online Video Conferencing mode. We shall be grateful if the Hon'ble Commission shall the Microsoft teams link of the Public Hearing with the following email id:

arkajyoti.bhattacharjee@indiapower.com

pramod.singh@indiapower.com

Yours faithfully,

(Arkajyoti Bhattacharjee)

Deputy Manager (Regulatory Affairs)

Comments on Draft Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (Second Amendment) Regulations, 2024

The Hon'ble Central Electricity Regulatory Commission has issued Draft GNA Second Amendment Regulations, 2024 which largely deals with connectivity/general network access in respect of Renewable Energy Park Developer ("RE Park Developer"), Energy Storage System excluding pump storage ("ESS") and Renewable Energy Generating Station other than Hydro generating ("REGS").

India Power Corporation Limited (IPCL) is a distribution licensee operating in the state of West Bengal. Comments of IPCL on the draft Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) (Second Amendment) Regulations, 2024 is placed herein below for kind consideration of the Hon'ble Commission.

SI.	Regulation	Draft Amendment	IPCL's Submission
No	Reference	201	
1	Regulation	"(ag-i) "Renewable Energy	The definition may kindly be reworded
	2.1 (ag-i)	Implementing Agency" means	
		and includes an entity	
		designated by the Central	
		Government or the State	includes an entity designated by the
		Government to act as	Central Government or the State
		Intermediary Procurer to select	
		and buy power from	
		Renewable energy generating	
		station(s) and sell the same to	9/89 \$2000 M 50000
		one or more distribution	
	-	licensees or any other entity in	entity designated as a bid process
		accordance with the	agency/coordinator in accordance with
		Guidelines issued from time to	the Guidelines issued from time to time
		time by the Ministry of Power,	1
		Government of India or the	
		Ministry of New and	Renewable Energy, Government of
		Renewable Energy,	India or the State
		Government of India or the	Government."
		State Government."	



2	Regulation	"After scrutiny, the Nodal	The Draft Regulation proposed to
4	3.5		
1	3.3	Agency shall intimate the	increase the time limit within which
		deficiencies, if any, in the	Nodal agency is required to intimate
20		application for grant of	the deficiency in Connectivity/GNA
		Connectivity or grant of GNA,	application from one week to 14 days.
		to the Applicant within	However, the time given to the
		Eighteen (18) days of the	Applicant to rectify the deficiencies has
		receipt of application, in order	been kept same at one week.
		of date and time of receipt of	It is submitted that the in order to
		application. The Applicant	correct these deficiencies, Applicants
		shall rectify the deficiency	may also be required to obtain
		within one week thereafter,	data/records from various agencies/
	2	failing which the application	departments internally or from various
		shall be closed and 20% of the	Govt departments. Therefore, the time
		application fee shall be	limit within which these deficiencies
		forfeited.	need to be rectified may also be relaxed
		Balance 80% of the	and the Applicant may also be allowed
		application fee shall be	to correct such deficiencies within a
		11	7 (C) 10
		refunded by the Nodal Agency	time frame of 14 days.
		to the Applicant within 15	
		days of closure of the	
2	D 1	application."	
1 2			
3	Regulation	Modification of existing	RE projects developed under Round-
3	5.1	Regulation – Connectivity	the-Clock (RTC) / Firm and
3		Regulation – Connectivity application aligned with LOA	the-Clock (RTC) / Firm and Dispatchable Renewable Energy
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial
3		Regulation – Connectivity application aligned with LOA	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents.
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of
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3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not with the installed capacity. This would
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not with the installed capacity. This would provide a level playing field for all
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not with the installed capacity. This would provide a level playing field for all developers participating in the same.
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not with the installed capacity. This would provide a level playing field for all developers participating in the same. Therefore, suitable modifications may
3		Regulation – Connectivity application aligned with LOA quantum and not installed	the-Clock (RTC) / Firm and Dispatchable Renewable Energy (FDRE) usually have substantial oversizing of installed capacity to meet the CUF norms of the procurer. For such projects, connectivity applications linked with installed capacity as against the LoA quantum would lead to significantly higher amounts of BG as well as land documents. Considering that the LoA quantum would be the relevant measure of connectivity, it is requested that the requirement conditions necessary be aligned with the LOA capacity and not with the installed capacity. This would provide a level playing field for all developers participating in the same.



4	Regulation 5.8 (vii) (c)	"(c) For a capacity up to 1000 MW - Bank Guarantee of Rs. 10 lakh/ MW and for a capacity more than 1000 MW - Bank Guarantee of Rs. 100 Crore plus Rs. 5 lakh/ MW for capacity over and above 1000 MW, in lieu of ownership or lease rights or land use rights of land for 50% of the land required for the capacity for which Connectivity is sought subject to provisions of Regulations 11A and 11B of these regulations."	Regulation 5.8 (vii) (c) may suitably modified as under: For a capacity up to 1000 MW - Bank Guarantee of Rs. 5 lakh/ MW and for a capacity more than 1000 MW - Bank Guarantee of Rs. 50 Crore plus Rs. 5 lakh/ MW for capacity over and above 1000 MW, in lieu of ownership or lease rights or land use rights of land for 50% of the land required for the capacity for which Connectivity is sought subject to provisions of Regulations 11A and 11B of these regulations.
5	Regulation 5.8 (vii) (d)	"(d) Government Order issued by the concerned Government for allotment of the land along with possession documents for 100% of the land required for the capacity for which Connectivity is sought."	Point (d) is to be deleted. The existing clause (b) and the proposed clause (d) are contradicting each other.
6	Regulation 5.8 (xi) (c)	"(c) For a capacity up to 1000 MW - Bank Guarantee of Rs. 10 lakh/ MW and for a capacity more than 1000MW - Bank Guarantee of Rs. 100 Crore plus Rs. 5 lakh/ MW for capacity over and above 1000MW, in lieu of ownership or lease rights or land use rights of land for 50% of the land required for the capacity for which Connectivity is sought subject to provisions of Regulations 11A and 11B of these regulations."	Regulation 5.8 (xi) (c) may suitably modified as under: For a capacity up to 1000 MW - Bank Guarantee of Rs. 5 lakh/ MW and for a capacity more than 1000 MW - Bank Guarantee of Rs. 50 Crore plus Rs. 5 lakh/ MW for capacity over and above 1000 MW, in lieu of ownership or lease rights or land use rights of land for 50% of the land required for the capacity for which Connectivity is sought subject to provisions of Regulations 11A and 11B of these regulations.
7	Regulation 5.8 (xi) (d)	"(d) Government Order issued by the concerned Government for allotment of the land along with possession documents for 100% of the land required for the capacity for which Connectivity is sought."	Point (d) is to be deleted. The existing clause (b) and the proposed clause (d) are contradicting each other.

