CENTRAL ELECTRICITY REGULATORY COMMISSION NEW DELHI

Review Petition No. 14/RP/2023 in Petition 292/GT/2020

Coram:

Shri I.S Jha, Member Shri Arun Goyal, Member Shri Pravas Kumar Singh, Member

Date of Order: 20th January, 2024

In the matter of

Petition for review of the order dated 22.2.2023 in Petition No. 292/GT/2020 (Truing up of annual fixed charges in respect of the Simhadri Super Thermal power Station Stage-I (1000 MW) for the period 2014-19).

And

In the matter of

NTPC Limited, Core-7, Scope Complex, 7, Institutional Area, Lodhi Road, New Delhi-110 003.

Vs

- AP Eastern Power Distribution Company Limited, Corporate Office, P&T Colony, Seethammadhara, Visakhapatnam – 530 013 - (AP)
- AP Southern Power Distribution Company Limited, Corporate Office, Back Side Srinivasa Kalyana Mandapam, Tiruchhanur Road, Kesavayana Gunta, Tirupathi – 517 503 (AP)
- Telangana State Northern Power Distribution Company Limited, H.No. 2-5-31/2, Vidyut Bhavan, Nakkalagutta, Hanamkonda, Warangal – 506 001 (AP)
- Telangana State Southern Power Distribution Company Limited, Mint Compound, Corporate Office Hyderabad (AP) – 500 063

...Respondents



...Petitioner

Parties Present:

Shri A. S. Pandey, NTPC Shri Shahrab Zaheer, NTPC

<u>ORDER</u>

Petition No. 292/GT/2020 was filed by the Review Petitioner, NTPC Limited, for truing-up of tariff of Simhadri Super Thermal power Station Stage-I (2X500 MW) (hereinafter referred to as 'the generating station') for the 2014-19 tariff period, in accordance with Regulation 8(1) of the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2014 (in short 'the 2014 Tariff Regulations') and the Commission vide order dated 22.2.2023 (in short the 'impugned order') disposed of the said petition after approving the annual fixed charges as under:.

				(Rs. in la	kh)
	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation	17839.43	10704.12	10815.00	11128.77	11394.34
Interest on Loan	3844.06	3445.36	3141.60	2881.16	2582.62
Return on Equity	20859.58	21051.55	21140.83	21355.53	21569.09
Interest on Working Capital	10610.97	10532.80	10574.30	10857.60	10950.74
O&M Expenses	16858.24	18127.36	19025.93	20156.85	21588.69
Compensation Allowance	200.00	200.00	200.00	200.00	500.00
Total	70212.27	64061.19	64897.66	66579.92	68585.48

2. Aggrieved by the impugned order dated 22.2.2023, the Review Petitioner has filed this Review Petition on the ground that there is '*error in the consideration of the weighted average price of coal for computation of Working Capital*'

Hearing dated 5.7.2023

3. The Review Petition was heard on 5.7.2023 and the same was admitted' on the above issue and notice was issues to the Respondents, with directions to complete



pleadings in the matter.

Hearing dated 8.11.2023

4. During the hearing of the Review Petition on 8.11.2023, the representative of the Review Petitioner made detailed oral submissions with respect to computation of the Weighted average price of coal for the purpose of interest on working capital, and prayed that the prayer of the Review Petitioner. None appeared for the Respondents, despite notice. Accordingly, the Commission, reserved its order in the matter.

5. Based on the submissions of the Review Petitioner and the documents available on record, we proceed to examine the issue raised by the Review Petitioner in the subsequent paragraphs.

A. <u>Error in consideration of weighted average price of coal for computation of</u> <u>Working Capital</u>

6. The Review Petitioner has submitted that in the impugned order the Commission had considered the fuel cost component for the purpose of Interest on Working Capital (IWC) as Rs 4006.32/MT, which was arrived at by considering the simple average of the Weighted Average Price of coal for each of the months of January, 2014 to March, 2014 [(4079.29+4092.97+3846.70)/3=4006.32] as per Form-15 provided by the Review Petitioner, instead of the Weighted Average for the period 2014-19. Accordingly, the Review Petitioner has prayed for review of the weighted average price of coal computed for the purpose of IWC.

Analysis and Decision

7. The matter has been considered. It is observed that the Commission, while computing the fuel cost component for the computation of IWC, had considered the



simple average instead of the weighted average. Considering all the details and also the details furnished by the Petitioner in Form-15, it is noticed that the Petitioner has not taken into consideration the blending ratio of the Domestic coal, e-auction coal and imported coal. Hence, considering the blending ratios of coal, the Commission had allowed the weighted average price of Rs 4006.32/MT. However, while considering the blending ratios of coal, the Commission had inadvertently considered the simple average for the three months, instead of the weighted average, This, according to us, is an error apparent on face of the impugned order dated 22.2.2023 and same is rectified in review. Accordingly, the energy charges determined vide impugned order dated 22.2.2023 is modified, by considering the weighted average of the blending ratio of Domestic coal, e-auction coal and imported coal, as stated in the subsequent paragraphs.

8. The table under para 113 of the impugned order dated 22.2.2023 is rectified as under and it shall be read as:

				(Rs. in lal	kh)
	2014-15	2015-16	2016-17	2017-18	2018-19
Cost of Coal for stock (30 days generation corresponding to NAPAF)	15270.10	15270.10	15270.10	15638.05	15638.05
Cost of Coal for generation (30 days corresponding to NAPAF)	15270.10	15270.10	15270.10	15638.05	15638.05
Cost of Secondary fuel oil (2 months generation corresponding to NAPAE)	328.75	329.65	328.75	336.67	336.67

"113. Based on the above discussion, the cost of fuel components in working capital is worked out and allowed as follows:

9. The table under para 116 of the impugned order dated 22.2.2023 is rectified as under and it shall be read as:



	Unit	2014-19
Capacity	MW	1000.00
Gross Station Heat Rate	kCal/kWh	2375.00
Aux. Energy Consumption	%	5.25%
Weighted average GCV of oil	kCal/lit	9793.00
Weighted Average GCV of Coal for	kCal/kg	3716.33
Jan to March 2014		
Weighted average price of oil	Rs. /KL	54258.31
Weighted average price of Coal	Rs. /MT	4006.62
Rate of Energy Charge ex-bus	Rs. /kWh	2.7250

10. Also, the table under para 120 of the impugned order dated 22.2.2023 is rectified

as under:

				(F	Rs. in lakh)
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Variable Charges - for two months (A)	31287.92	31373.64	31287.92	32041.84	32041.84
Fixed Charges – for two months (B)	11668.77	10643.59	10783.00	11063.37	11347.63
Total (C) = (A+B)	42956.68	42017.23	42070.92	43105.22	43389.48

11. Further, the table under para 124 of the impugned order dated 22.2.2023 is

rectified as under:

				(Rs.	in lakh)
Particulars	2014-15	2015-16	2016-17	2017-18	2018-19
Working capital for Cost of Coal Stock	15270.10	15270.10	15270.10	15638.05	15638.05
(30 days generation corresponding to					
NAPAF) (A)					
Working capital for Cost of	15270.10	15270.10	15270.10	15638.05	15638.05
Coal/Lignite for generation (30 days					
generation corresponding to NAPAF)					
(B)					
Working capital for Cost of secondary	328.75	329.65	328.75	336.67	336.67
fuel oil (2 months generation					
corresponding to NAPAF) (C)					
Working capital for O & M expenses	1404.85	1510.61	1585.49	1679.74	1799.06
(1 month of O&M Expenses) (D)					
Working capital for Maintenance	3371.65	3625.47	3805.19	4031.37	4317.74
Spares (20% of Annual O&M					
Expenses) (E)					
Working capital for Receivables - (2	42956.68	42017.23	42070.92	43105.22	43389.48
months of sale of electricity at					
NAPAF) (F)			_		_
Total Working Capital (G) =	78602.14	78023.16	78330.54	80429.11	81119.05
(A+B+C+D+E+F)					
Rate of Interest (H)	13.50%	13.50%	13.50%	13.50%	13.50%
Total Interest on Working capital (I) =	10611.29	10533.13	10574.62	10857.93	10951.07
(GxH)					

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Annual fixed Charges for the period 2014-15

12. Similarly, para 125 of the impugned order dated 22.2.2023 is rectified as under:

"118. Based on the above, the annual fixed charges approved for the period 2014-19 in respect of the generating station is summarized as follows:

				(Rs. ii	n lakh)
	2014-15	2015-16	2016-17	2017-18	2018-19
Depreciation (A)	17839.43	10704.12	10815.00	11128.77	11394.34
Interest on Loan (B)	3844.06	3445.36	3141.60	2881.16	2582.62
Return on Equity (C)	20859.58	21051.55	21140.83	21355.53	21569.09
Interest on Working Capital (D)	10611.29	10533.13	10574.62	10857.93	10951.07
O&M Expenses (E)	16858.24	18127.36	19025.93	20156.85	21588.69
Compensation Allowance	200.00	200.00	200.00	200.00	500.00
Total AFC (G) = (A+B+C+D+E)	70212.60	64061.52	64897.98	66580.25	68585.81

Note: All figures are on annualized basis. All figures under each head have been rounded. The figure in total column in each year is also rounded. As such, the sum of individual items may not be equal to the arithmetic total of the column.

13. The table under para 126 of the impugned order dated 22.2.2023 is rectified as

under:

					(Rs. in lakh)
	2014-15	2015-16	2016-17	2017-18	2018-19
Annual Fixed Charges	70212.60	64061.52	64897.98	66580.25	68585.81
Ash Transportation	0.00	0.00	0.00	0.00	2540.54
Expenditure					
Impact of wage revision			1209.14		

14. Except for the above, all the other terms in the order dated 22.2.2023 remain unchanged.

15. Review Petition No. 14/RP/2023 is disposed of in terms of the above.

Sd/-	
(Pravas Kumar Singh)	
Member	

Sd/-(Arun Goyal) Member Sd/-(I. S. Jha) Member

