

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

Petition No. 317/TL/2024

Coram:

**Shri Jishnu Barua, Chairperson
Shri Ramesh Babu V., Member
Shri Harish Dudani, Member**

Date of Order: 8th February, 2025

In the matter of

Application under Sections 14, 15 and 79(1)(e) of the Electricity Act, 2003 read with the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for Grant of Transmission Licence and other related matters) Regulations, 2024 with respect to grant of transmission licence to Rajasthan IV C Power Transmission Limited.

And

In the matter of

**Rajasthan IV C Power Transmission Limited,
(A 100% wholly owned subsidiary of Power Grid Corporation of India Limited),**

Registered office:

B-9, Qutab Institutional Area,
Katwaria Sarai,
New Delhi-110016.

Address for correspondence:

C/o ED (TBCB), Power Grid Corporation of India Limited,
Saudamini, Plot no.2,
Sector-29, Gurgaon-122001.

...Petitioner

Vs

1. Central Transmission Utility of India Limited,

Saudamini, Plot No.2, Sector -29,
Gurgaon 122001.

2. REC Power Development and Consultancy Limited,

REC Corporate Head Quarter,
D Block, Plot No. I – 4,
Sec – 29, Gurugram–122001.

3. ABREL (RJ) Projects Limited,

Aditya Birla Renewables Subsidiary Limited,
8th Floor, Parsvnath Capital Towers,
Bhai Vir Singh Marg,
New Delhi.

4. ReNew Sun Power Pvt. Limited
ReNew Solar Power Pvt. Limited,
Auxo Sunlight Private Limited,
Commercial Block -1,
Golf Course Road, DLF City,
Zone 6, Sector 43, Gurgaon-122009.

5. Radiant Star Solar Park Private Limited,
D59, Sector 63, Noida, Uttar Pradesh.

6. Helia Energy Park Private Limited,
C/o Provoltus Energy,
Corporatedge, Level 6,
Two Hoizon Centre,
Golf Course Road, Gurugram, Haryana.

7. Tepsol Saur Urja Private Limited,
D.No.8-2-610/68/1,2,3,
Accord Blu, 5th Floor Road.No.10,
Banjara Hills, Hyderabad Telangana.

8. Sprng Pavana Urja Private Limited,
Off A -001,
Upper Ground, P-5,
Pentgaon Tower,
Magarpatta City Hadapsar,
Pune-411028, Maharashtra.

9. Green Infra Clean Wind Technology Limited,
Green Infra Clean Solar Farms Limited,
5th Floor, Tower C,
Building No. 8, DLF Cybercity,
Gurugram-122002, Haryana.

10. Utkrrisht Solar Energy Private Limited,
Unit No 208 & 209,
Tower B, Pioneer Urban Square,
Second Floor, Sector 62, Gurugram-122005, Haryana.

11. Juniper Green Stellar Private Limited,
Juniper Green Beta Private Limited,
Juniper Green Energy Private Limited,
Plot No. 18, 1st Floor, Institutional Area,
Sector 32, Gurugram, Haryana.

12. BN Dispatchable-1 Private Limited,
Unit 4A, 2nd Floor, Infinity Tower A,
DLF Cyber City, Gurugram-122002, Haryana.

13. Acme Cleantech Solutions Private Limited,
Plot No. 152, Sector-44,
Gurugram-122002, Haryana.

14. Teq Green Power XV Private Limited,
8th Floor, DLF Square,
Jacaranda Marg, DLF Phase-2,
Sector-25, Gurugram-122002, Haryana.

15. Eden Renewable Cadet Private Limited,
Unit No. 236 B & C, First Floor, DLF South Court,
Saket, Delhi-110017.

16. Enren-I Energy Private Limited,
Sixth Floor, Unit No. 3,4 & 5,
Fountainhead Tower-2,
Viman Nagar, Phoenix City,
Pune- 411014, Maharashtra.

17. Anboto Solar Private Limited,
Level 1, Southern Park Building,
D-2 District Centre Saket, New Delhi -110017.

18. Avaada Energy Private Limited,
C-11, Sector-65, Gautam Buddha Nagar,
Noida, Uttar Pradesh.

19. Gamma Renewables India Project One Private Limited,
208, Tower B, Pioneer Urban Square,
Sector 62, Gurugram-122005, Haryana.

20. Cannice Renewables Energy Private Limited,
401, D-1, 4th Floor, Salcon Rasvillas,
Saket District Centre,
Saket, Delhi.

21. NTPC Renewable Energy Limited,
NETRA Building, E-3,
Ecotech-II, Udyog Vihar,
Greater Noida-201306.

22. Luceo Solar Private Limited,
Office 203, Pentagon P-3, Level 2,
Magarpatta City Hadapsar, Pune-411028, Maharashtra.

23. BN Hybrid Power-1 Private Limited,
Unit 4A, 2nd Floor, Infinity Tower A,
DLF Cyber City, Gurugram-122002, Haryana.

24. AMP Energy Green Private Limited,
309, Rectangle One, Behind Sheraton Hotel,

Saket, New Delhi-110017.

25. Abu Renewables India Private Limited,
14th Floor, Tower B, Vatika Towers,
Suncity Sector-54, Gurgaon, Haryana.

26. Seven Renewable Power Private Limited,
S2904, 29th Floor, World Trade Centre,
Brigade Gateway Campus, Karnataka.

27. Frugal Energy Private Limited,
D59, Sector 63, Noida, Uttar Pradesh.

28. Bhadla Three SKP Green Ventures Private Limited,
First floor, B2/18, Gandhi Path,
Chitrakoot Scheme, Vaishali Nagar,
Jaipur, Rajasthan.

29. Surya Manthan Renewable Energy Private Limited,
401, D-1, 4th Floor,
Salcon Rasvillas,
Saket District Centre, Saket, Delhi.

30. ALF Solar Amarsar Private Limited,
15th Floor, Block B, Dlf Cybercity Phase III,
Gurgaon, Haryana.

31. TP Saurya Limited,
C/o The Tata Power Company Limited,
Corporate center A, Sant Tukaram Road,
Carnac Bunder, Mumbai- 400009, Maharashtra.

32. Proteus Energy Private Limited,
9th Floor, My Home Twitza, Plot No.30/A,
TSIIC Hyderabad Knowledge City,
Raidurg Hyderabad-500081, Telangana.

33. Acme Cleantech Solutions Private Limited,
Avaada RJ Bikaner Private Limited,
Plot No. 152, Sector-44,
Gurugram-122002, Haryana.

34. Juniper Green Cosmic Private Limited,
Plot No. 18, 1st Floor, Institutional Area,
Sector 32, Gurugram, Haryana.

35. MRS Buildvision Private Limited,
306A, D-2, Southern Park,
Saket District Centre, Saket,
New Delhi- 110017.

36. Sunbreeze Renewables Nine Private Limited,

Office No 520, P-5 Floor,
Urbtech Building Park,
Sector-153, Noida,
Gautam Buddha Nagar-201301, Uttar Pradesh.

**37. Sunsore Solarpark RJ One Private Limited,
Sunsore Solarpark Fourteen Private Limited,**

1101A-1107, 11th Floor,
BPTP Park Centra Jal Vayu Vihar,
Sector 30, Gurugram-122001, Haryana.

38. Saimaa Solar Private Limited,

5th Floor, North Tower, M3M Tee Point,
Sector-65 Golf Course Extension Road,
Gurgaon-122018, Haryana.

39. Serentica Renewables India Private Limited,

DLF Cyber Park, 9th Floor,
Udyog Vihar Sector 20,
Phase 3, Gurugram, Haryana.

**40. Sprng Power Private Limited,
Sprng Urja Private Limited,
Sprng Akshaya Urja Private Limited,
Sprng Energy Private Limited,
Sprng Pavana Urja Private Limited,**

Off A -001, Upper Ground, P-5,
Pentgaon Tower,
Magarpatta City Hadapsar,
Pune– 411028, Maharashtra.

41. Adani Solar Energy AP Three Limited,

4th Floor, South Wing, Adani Corporate House Shantigram,
S G Highway,
Ahmedabad-382421, Gujarat.

42. Teq Green Power XV Private Limited,

8th Floor, DLF Square,
Jacaranda Marg, DLF Phase-2, Sector-25,
Gurugram-122002, Haryana.

43. NTPC Renewable Energy Limited,

NETRA Building, E-3, Ecotech-II,
Udyog Vihar, Greater Noida-201306.

44. Shudh Solar Power Private Limited,

Shop No. 303, City Pearl, Opp. Ganguar Hotel,
M.I. Road, Jaipur- 302001, Rajasthan.

45. Hazel Hybren Private Limited,

Furies Solren Private Limited,
B-Block, 6th Floor, Embassy 247,
Vikhroli West, Mumbai- 400083, Maharashtra.

46. Solarcraft Power India 4 Private Limited,
109, First Floor, Rishabh IPEX Mall,
IP Extension Patparganj, Delhi- 110092.

47. AM Green Energy Private Limited,
MyHome Twitza, 5th Floor, Plot No. 30/A,
Survey No. 83/1 APIIC Knowledge,
city of Rai Durg, Rangareddy district,
Hyderabad-500081, Telangana.

48. Iraax International (Opc) Private Limited,
R-3, Tilak Marg, Civil Lines,
Jaipur-302005, Rajasthan.

49. Clean Max Gamma Private Limited,
First Floor, Clean Max Enviro Energy Solutions Private Limited,
The Peach Tree Complex, Sushant Lok Phase I,
Gurugram-122009, Haryana.

50. Deshraj Solar Energy Private Limited,
Plot no 51 & 51, M-Powered Building, Phase-IV,
Udyog Vihar, Gurgaon.

51. First Energy Private Limited,
Unit No. 601, 6th Floor, Cello Platina,
Fergusson College Road,
Shivajinagar,
Pune- 411005, Maharashtra.

52. Greenko MP01 IREP Private Limited,
15th Floor, Hindustan Times House,
18-20 KG Marg, Delhi.

53. Juniper Green Energy Private Limited,
Plot No. 18, 1st Floor, Institutional Area,
Sector-32, Gurgaon–122001, Haryana.

54. Chhattisgarh State Power Distribution Company Limited,
CSPDCL, Post: Sundernagar,
Dangania, Raipur-492013.

55. Goa Electricity Department-WR,
Goa Electricity DeptCurti,
Ponda-403401.

56. Gujarat Urja Vikas Nigam Limited,
Sardar Patel Vidyut Bhavan,

Racecourse Vadodara–390007.

57. Heavy Water Board,
O Floor, Vikram Sarabhai Bhavan,
Trombay, Anushaktinagar,
Mumbai–400094, Maharashtra.

58. HVDC Bhadrawati, PGCIL,
PGCIL RHQ, WR-I, Sampreti Nagar,
Off National Highway No. 8,
Taluka: Kamrej, PO: Uppalwadi,
Nagpur-440026, Maharashtra.

59. HVDC Vindhyachal, PGCIL,
PGCIL RHQ, WR-I, Sampreti Nagar,
Off National Highway No. 8,
Taluka: Kamrej, PO: Uppalwadi,
Nagpur-440026, Maharashtra.

60. M.P. Power Management Company Limited,
14, Shakti Bhawan,
Rampur, Jabalpur–482008.

61. MSEDCL,
Plot No 9, "Prakashgad",
A K Marg, Bandra East,
Mumbai-400051.

62. ACB India Limited,
7th Floor, Corporate Tower,
Ambience Mall, NH-8,
Gurgaon-122001, Haryana.

63. Torrent Power Limited,
Torrent Power Ltd. Naranpura Zonal Office,
Sola Road, Ahmedabad-380013.

64. Thermal Powertech Corporation India,
6-3-1090, Clock C, Level 2, TSR,
Towers, Rajbhavan Road,
Somajiguda, Hyderabad-500082, Telangana.

65. BARC,
Bhabha Atomic Research Centre,
Anushakti Nagar,
Mumbai–400085, Maharashtra.

66. GMR Warora Energy Limited,
Plot B-1, GMR Warora Energy Ltd,
Mohabala MIDC Growth Centre,
Post – Warora,

Dist – Chandrapur-442907, Maharashtra.

67. HVDC Champa,
PGCIL RHQ, WR-I, Sampriti Nagar,
Off National Highway No. 8,
Taluka: Kamrej, PO: Uppalwadi,
Nagpur-440026, Maharashtra.

68. West Central Railway Head Office,
General Manager's Office,
Electrical Branch, Jabalpur-482001.

69. Western Railway,
Office of Chief Electrical Engineer Mumbai.

70. DB Power Limited- Untied,
Opp Dena Bank, C-31,
G- Block Mumbai.

71. Chhattisgarh State Power Trading Company Limited,
2nd floor Vidyut Sewa Bhawan Raipur.

72. TRN Energy Private Ltd-Untied,
7th Floor, Ambience Office Block Gurugram.

73. Adani Power (Mundra) Limited,
Adani Corporate House, Shantigram,
Near Vaishnavdevi Circle,
S G Road Ahmedabad-382421.

74. Raigarh HVDC Station,
RPT HVDC Office,
Hebbal, Bangalore-560094.

75. Arcelor Mittal Nippon Steel India Limited,
27, AMNS House, 2th KM Surat Hazira road,
Hazira-394270, Gujarat.

76. Central Railway,
Pcee's Office 2nd Floor Parcle Building,
Csmt, Mumbai-400001.

**77. Dadra and Nagar Haveli and
Daman and Power Distribution Corporation Limited,**
1st & 2nd Floor, Vidyut Bhavan,
NexSilvassa & Daman.

78. MPSEZ Utilities Limited,
3rd Floor, Adani Corporate House, Ahmedabad.

...Respondents

Parties present:

Shri Vikas Kumar, RIVEPTL & RIVCPTL

Ms. Sriya Polepally, RIVAPTL

Shri Ranjeet S. Rajput, CTUIL

Shri Akshayvat Kislay, CTUIL

ORDER

The Petitioner, Rajasthan IV C Power Transmission Limited (hereinafter referred to as “Petitioner/RIVAPTL”), has filed the present Petition for the grant of a transmission licence under Sections 14 and 15 of the Electricity Act, 2003 (hereinafter referred to as “the Act”) read with the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “Transmission Licence Regulations”) to establish the Inter-State transmission system for “Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/ Barmer Complex): Part C” on a Build, Own, Operate, and Transfer basis (hereinafter referred to as “the Project”) consisting of the following elements:

Sl. No.	Name of the Transmission Element	Scheduled COD in months from Effective Date	Percentage of Quoted Transmission Charges recoverable on Scheduled COD of the Element of the Project	Element(s) which are pre-required for declaring the commercial operation (COD) of the respective Element
1.	Establishment of 3x1500 MVA, 765/400 kV and 5x500 MVA, 400/220 kV Mandasaur Pooling Station along with 2x330 MVAR (765 kV) Bus Reactors and 2x125 MVAR, 420 kV Bus Reactor <ul style="list-style-type: none">• 765/400 kV, 1500 MVA ICT – 3 Nos. (10x500 MVA single phase units including one spare unit)• 400/220 kV, 500 MVA ICT – 5 Nos. (3 Nos. on 220 kV bus	24 months from SPV transfer	36.97%	All elements of the scheme are required to be commissioned simultaneously as their utilization is dependent on each other.

	<p>section-1 and 2 Nos. on 220 kV bus section-2)</p> <ul style="list-style-type: none"> • 765 kV ICT bays – 3 Nos. • 400 kV ICT bays – 8 Nos. • 330 MVAR 765 kV bus reactor-2 Nos. (7x110 MVAR single phase units including one spare unit) • 765 kV bus reactor bay- 2 Nos. • 765 kV line bay- 2 Nos. (for Indore line) • 125 MVAR, 420 kV bus reactor-2 Nos. • 400 kV reactor bay- 2 Nos. • 220 kV ICT bays – 5 Nos. • 220 kV line bays – 7 Nos. (4 Nos. on bus section-1 and 3 Nos. on bus section-2) • 220 kV Bus Sectionalizer – 1 set • 220 kV TBC bay – 2 Nos. • 220 kV BC bay – 2 Nos. <p>Future Provisions: Space for:</p> <ul style="list-style-type: none"> • 765/400 kV ICT along with bays- 3 No. • 765 kV line bays along with switchable line reactors – 12 Nos. • 765 kV Bus Reactor along with bay: 2 No. • 765 kV Sectionalizer bay: 1 - set • 400 kV line bays along with switchable line reactor – 12 Nos. • 400/220 kV ICT along with bays -5 Nos. • 400 kV Bus Reactor along with bay: 2 No. • 400 kV Sectionalization bay: 1- set • 220 kV line bays: 11 Nos. • 220 kV Sectionalization bay: 1 set • 220 kV BC and TBC: 1 Nos. • STATCOM (\pm 300 MVAR) along with MSC (2x125 MVAR) and MSR (1x125 MVAR) along with one 400 kV bay. 			
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2.	<ul style="list-style-type: none"> • Mandsaur PS – Indore (PG) 765 kV D/c Line • 1x330 MVAR switchable line reactor (SLR) on each ckt at Mandsaur end of Mandsaur PS – Indore (PG) 765 kV D/c Line. <ul style="list-style-type: none"> ➤ 330 MVAR, 765 kV switchable line reactor- 2 Nos. ➤ Switching equipment for 765 kV line reactor- 2 Nos. • 2 Nos. of 765 kV line bays at Indore (PG) for termination of Mandsaur PS – Indore (PG) 765 kV D/c Line 		63.03%	

Note:

- a) POWERGRID to provide space for 2 Nos. of 765 kV line bays at Indore S/s.*
- b) Implementation of A, B, C, D, E, F, H1, H2 packages shall be aligned.*
- c) Switchable line reactors to be implemented with NGR bypass arrangement.”*

2. Based on the competitive bidding carried out by the REC Power Development & Consultancy Limited (RECPDCL), in its capacity as the Bid Process Coordinator (BPC), in accordance with the Guidelines issued by the Ministry of Power, Government of India under Section 63 of the Act, Power Grid Corporation of India Limited was declared a successful bidder with the lowest quoted annual transmission charges of Rs. 2027.69 million.

3. The Commission, after considering the application of the Petitioner in light of the provisions of the Act and the Transmission Licence Regulations, in its order dated 16.12.2024, *prima facie* proposed to grant a transmission licence to the Petitioner. The relevant extracts of the order dated 16.12.2024 are extracted as under:

“26. Considering the material on record, we are prima-facie of the view that the Petitioner satisfies the conditions for the grant of an inter-State transmission licence under Section 15 of the Act read with the Transmission Licence Regulations for the transmission system as described in para 1 of this order. We, therefore, direct that a public notice in two daily digital newspaper and on the Commission`s website under clause (a) of sub-section (5) of Section 15 of the Act be published to invite suggestions or objections to the grant of transmission licence aforesaid. The objections or suggestions, if any, be filed by any person before the Commission by 26.12.2024.”

4. A public notice under Sub-section (5) of Section 15 of the Act was published in all editions of the Hindu (English) and Rashtriya Sahara (Hindi) on 21.12.2024. No suggestions/ objections have been received from members of the public in response to the public notice.

Hearing Dated: 30.12.2024

5. The matter was called out for the hearing on 30.12.2024. During the course of the hearing, the representative of the Petitioner submitted that no objection had been received in response to the public notice published by the Commission under sub-section (5) of Section 15 of the Act. He prayed to grant a transmission licence.

6. In addition, in response to the specific query of the Commission regarding the mismatch of up to 3 days in the commissioning dates of Parts A to E of the Transmission System for Evacuation of Power from Rajasthan REZ Ph IV (Part 2: 5.5 GW), the representative of CTUIL submitted that in the 22nd meeting of NCT, it was decided that the BPC, RECPDCL may align the commissioning date of these Packages to 22.8.2024. However, subsequently, it was decided that such minor alignment may be done by CTUIL/RLDC as per Article 6.1.2 of the TSAs. However, in response to the specific observation of the Commission regarding the alignment of SCOD in the TSAs itself, the representative of CTUIL sought liberty to explore the possibilities of amending the TSA(s) to this effect.

7. Vide Record of Proceedings for the hearing dated 30.12.2024, CTUIL was directed to explore the possibility of amending the TSAs to align the SCOD of all five Packages (A to E), with the concerned/relevant stakeholders and to file an affidavit indicating the outcome thereof within two weeks.

8. In response to the above directions, CTUIL, vide its affidavit dated 10.1.2025, submitted that the matter concerning the alignment of various packages of Rajasthan Ph-IV Part-2 (5.5 GW), namely Part-A, Part-C, and Part-E, with Part-B and Part-D by amending the respective TSAs, was deliberated and agreed upon in the 26th NCT meeting held on 6.1.2025. However, the Minutes of the Meeting are yet to be issued. It was further submitted that the TSAs for Part-A, Part-C, and Part-E shall be aligned with Part-B and Part-D, having SCoD as 22.8.2026, in accordance with the final Minutes of the Meeting, while duly considering the Commission's directions and the interests of stakeholders.

Hearing Dated: 13.1.2025

9. During the course of the hearing, the representative of the Petitioner mainly reiterated the submissions made in the Petition and submitted that no suggestion or objection has been received till date. In addition, the representative of the Respondent, CTUIL, submitted that in terms of the Record of Proceedings for the hearing dated 30.12.2024, the matter regarding the alignment of various Packages of Rajasthan Ph IV Part 2 (5.5 GW), i.e., Part A, C & E with Part B & D by amending the respective TSAs was discussed and agreed upon in the recent 26th NCT meeting held on 6.1.2025. However, the minutes of the said NCT meeting are awaited and CTUIL may be permitted to file such minutes after they are issued.

10. Vide Record of Proceedings dated 13.1.2025, CTUIL was directed to file a copy of the minutes of the 26th NCT meeting held on 6.1.2025, within two weeks.

11. In response to the above direction, CTUIL vide affidavit dated 31.1.2025 submitted the minutes of the 26th NCT meeting held on 6.1.2025 as under:

“Minutes of the 26th meeting of National Committee on Transmission (NCT)”

The 26th meeting of the National Committee on Transmission (NCT) was held on 6th January, 2025 at Bangaram Island, Lakshadweep. List of participants is enclosed at Annexure-I. Agenda wise deliberations are given below:

4.5 Alignment of packages of Transmission Schemes

4.5.1 Rajasthan Ph-IV Part-2 (5.5 GW) scheme

4.5.1.1 Representative from CTUIL stated that in the 22nd meeting of NCT, the matter for alignment of Rajasthan Ph-IV Part-2 (5.5 GW) scheme was discussed wherein CTUIL informed that as per the Gazette notification, all the packages of Rajasthan Ph-IV Part- 2 (5.5 GW) scheme packages i.e. Part A, B, C, D, E, F, H1, H2 to be aligned and awarded at same time. The H2 package (RTM) was later decided to be matched with H1 package. CTUIL further mentioned that Part C and Part-E were transferred to the successful bidder on 19.08.2024 (REC), Part-A was transferred to the successful bidder on 21.08.2024 (REC) whereas Part B and Part D were transferred to the successful bidder on 22.08.2024 (PFC). Matter was also discussed in 22nd NCT meeting held on 23.08.2024 wherein it was decided that RECPDCL may align its packages i.e. Part-A, C & E to Part-B & D (PFCCL) i.e. 22/08/24. However, above packages were not aligned.

4.5.1.2 It was further informed that CERC vide ROP for hearing dated 30/12/24 on TL petitions for above packages asked CTUIL to explore possibilities of amending the TSAs to align the SCOD of all five packages (A to E) with the concerned/relevant stakeholders and file an affidavit indicating outcome thereof within 2 weeks. 4.5.1.3 After deliberations, NCT agreed that the SCOD of Rajasthan Ph-IV Part-2 (5.5 GW) Part-A, C & E (RECPDCL) may be aligned to Part-B & D (PFCCL) i.e. SCOD-22/08/26 by amending the respective TSAs, as mentioned below. Further, the balance packages (Part-F, H1/H2) SCOD will be as per their already signed TSA/schedule.

4.5.1.3 After deliberations, NCT agreed that the SCOD of Rajasthan Ph-IV Part-2 (5.5 GW) Part-A, C & E (RECPDCL) may be aligned to Part-B & D (PFCCL) i.e. SCOD-22/08/26 by amending the respective TSAs, as mentioned below. Further, the balance packages (Part-F, H1/H2) SCOD will be as per their already signed TSA/schedule.

Sl. No.	Name of Project	Name of successful bidder	SCOD as per present TSA	SCOD as per modified TSA
1	Rajasthan Ph-IV Part-2	Rajasthan IV A Power	21.8.2026	22.8.2026

	Part A	transmission Ltd.		
2	Rajasthan Ph-IV Part-2 Part B	Sirohi Transmission Ltd.	22.8.2026	22.8.2026
3	Rajasthan Ph-IV Part-2 Part C	Rajasthan IV C Power transmission Ltd.	19.8.2026	22.8.2026
4	Rajasthan Ph-IV Part-2 Part D	Beawar - Mandsaur Transmission Ltd.	22.8.2026	22.8.2026
5	Rajasthan Ph-IV Part-2 Part E	Rajasthan IV E Power Transmission Ltd	19.8.2026	22.8.2026
6	Rajasthan Ph-IV Part-2 Part F	Barmer I Transmission Ltd.	7.11.2026	NA
7	Rajasthan Ph-IV Part-2 Part H1	Rajasthan IV H1 Power Transmission Ltd.	15.10.2026	NA

12. Perusal of the above submissions reveals that it was agreed during the 26th meeting of NCT that the SCOD of Rajasthan Ph-IV Part-2 (5.5 GW) Part-A, C & E shall be aligned with Part-B & D with SCOD 22.08.2026 by amending the respective TSAs. Accordingly, CTUIL is directed to revise the SCoD of the transmission scheme covered under the present Petition i.e. "Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/ Barmer Complex): Part C" from 19.08.2026 to 22.08.2026 by amending the TSA within a period of 15 days from the issuance of this order. However, the said revision of the SCoD shall be without any additional financial implication to either parties and no claim shall lie against such revision in the SCoD.

13. As regards the grant of a transmission licence, Clauses (13) and (14) of Regulation 5 of the 2024 Transmission Licence Regulations provide as under:

"(13) The Commission may, after consideration of the further suggestions and objections, if any, received in response to the public notice in terms of Clause (12) of this Regulation, grant licence to the applicant in Form-III appended to these regulations or for reasons to be recorded in writing, reject the application.

(14) The Commission shall before granting licence or rejecting the application under the provisions of this Regulation provide an opportunity of hearing to the applicant, CTUIL, the concerned DICs, or the person who has filed suggestions and objections, or any other interested person.

(15) The Commission shall, within 7 days of making the order to grant the licence to an applicant send a copy of the licence to the Central Government, the Central Electricity Authority, the Central Transmission Utility, the applicant

and the concerned DIC(s).”

14. In our order dated 16.12.2024, we had proposed to grant a transmission licence to the Petitioner company and directed the issue of public notice. In response to the public notice, no suggestions/objections have been received. CTUIL, in its letter dated 6.9.2024, has recommended the grant of a transmission licence to the Petitioner. We find that the Petitioner company meets the requirements of the Act and the Transmission Licence Regulations, 2024, for the grant of a transmission licence for the subject Transmission System mentioned in paragraph 1 of this order. Considering the submissions of the Petitioner and CTUIL, we direct that a transmission licence be granted to the Petitioner, ‘Rajasthan IV C Power Transmission Limited,’ to establish the Inter-State transmission system for “Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-2:5.5 GW) (Jaisalmer/ Barmer Complex): Part C” on a Build, Own, Operate, and Transfer basis as per the details given in paragraph 1 above.

15. The grant of the transmission licence to the Petitioner (hereinafter referred to as “the licensee”) is subject to the fulfilment of the following conditions throughout the period of licence:

(a) The transmission licence shall, unless revoked earlier, remain in force for a period of 25 years from the date of issue;

(b) The transmission licensee shall comply with the provisions of the Central Electricity Regulatory Commission (Procedure, Terms, and Conditions for grant of Transmission Licence and other related matters) Regulations, 2024 (hereinafter referred to as “2024 Transmission Licence Regulations”) or any subsequent enactment thereof during the period of subsistence of the licence;

(c) The licensee may make an application, two years before the expiry of the

initial licence period, for the grant of the transmission licence for another term in accordance with Regulation 9 (2) of the 2024 Transmission Licence Regulations, which shall be considered by the Commission in accordance with law;

(d) The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission licence;

(e) The licensee shall have the liability to pay the license fee in accordance with the provisions of the Central Electricity Regulatory Commission (Payment of Fees) Regulations, 2012, as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of licence fee or a part thereof for a period exceeding sixty days shall be construed as a breach of the terms and conditions of the licence;

(f) The licensee shall comply with the directions of the National Load Despatch Centre under Section 26 of the Act, or the Regional Load Despatch Centre under sub-section (3) of Section 28 or sub-section (1) of Section 29 of the Act, as may be issued from time to time for maintaining the availability of the transmission system;

(g) The licensee shall remain bound by the provisions of Central Electricity Regulatory Commission (Standard of Performance of inter-State transmission licensees) Regulations, 2012 or subsequent enactment thereof;

(h) The licensee shall provide the non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in

accordance with the Act; the Central Electricity Regulatory Commission (Open Access in inter-State Transmission) Regulations, 2008; the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2023; the Central Electricity Regulatory Commission (Indian Electricity Grid Code) Regulations, 2023, as amended from time to time or any subsequent re-enactments thereof;

(i) The licensee shall not undertake any other business for optimum utilization of the Transmission System without prior intimation to the Commission and shall comply with the provisions of the Central Electricity Regulatory Commission (Sharing of Revenue Derived from Utilization of Transmission Assets for other business) Regulations, 2020;

(j) The licensee shall remain bound by provisions of the Central Electricity Regulatory Commission (Sharing of inter-State Transmission Charges and Losses) Regulations, 2020 as amended from time to time;

(k) The licensee shall remain bound by the provisions of the Act, the Rules and Regulations framed thereunder, in particular the 2024 Transmission Licence Regulations, the Grid Code, the Standards specified by the Central Electricity Authority, orders and directions of the Commission issued from time to time;

(l) The licensee shall ensure the execution of the Project as per the Technical Standards and Grid Standards of CEA;

(m) The licensee shall submit all such report or information as may be required under 2024 Transmission Licence Regulations, Standard of Performance Regulations or any other regulation of the Commission or as per the directions

of the Commission as may be issued from time to time;

(n) The licensee shall ensure that the EPC contract for the execution of work under the scope of the project is awarded through a competitive bidding process.

16. CTUIL/its appointed Independent Engineer and the Central Electricity Authority shall monitor the execution of the Project and bring to the Commission's notice any lapse on the part of the licensee in meeting the schedule for further appropriate action in accordance with the provisions of the Transmission Service Agreement executed between the licensee and the Nodal Agency, the Act and the Transmission Licence Regulations.

17. It is expected that while carrying out the survey, the Petitioner has complied with the provisions of clauses 2.5.7.3, 2.5.7.4, and 2.5.7.5 of the RfP. The Petitioner will comply with the provisions of the bidding documents and the TSA for the commissioning of the Project within the SCOD in letter and spirit.

18. With regard to compliance with Articles 5.1.1 and 5.4 of the TSA, the Petitioner, vide its affidavit dated 19.8.2024, has submitted that it will implement the Project in accordance with the provisions of the TSA specifically including the Articles 16.4; 5.1.1 and 5.4.

19. An extract copy of this order be sent to CTUIL, CEA and BPC for information and necessary action.

20. Petition No. 317/TL/2024 is allowed in terms of the above.

Sd/-
(Harish Dudani)
Member

sd/-
(Ramesh Babu V.)
Member

sd/-
(Jishnu Barua)
Chairperson